obmit 5 Copies
oppropriate District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

1

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III
300 Rio Brizos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Asteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

pentor							Well	Well API No.			
Bruce A. Wil	banks C	<u>.</u> 0.		,							
ires	M:al-		መህ ግሶ	702		,					
P.O. Box 763		ina,	TX 79	702	Out	es (Please expl	lain)			 -	
w Well		Change i	а Тпавро	rter of:		le ctive	4-1-9	0			
completion	Oil		Dry Ga	_	- If	L'allus	, ,				
nge in Operator	Casinghe	d Gas	Conden	mie							
nange of operator give name address of previous operator	anexco,	Inc	. P.C). Box	1206	Jal, N	IM 8825	2			
DESCRIPTION OF WEI	L AND LE	ASE									
ass Name	ame Well No. Pool Name, I							of Lease No.			
Farnsworth SWD		l Scarbo		borou	ough Yates 7 Rivers			Federal or Fe	• LC-0:	LC-030180-I	
catios					0	1.65	. 0 0				
Unit LetterN	:	660	_ Feat Pr	om The	S Lie	e and165		et From The	W	Line	
Section 7 Town	2 <i>6</i>	5-S	Range	37	'-E .N	мрм,			Lea	C	
26C006 10M	arip -		Anne	<u>-</u>	, , ,	INIT INI		·		County	
DESIGNATION OF TR				D NATU	RAL GAS			····			
ms of Authorized Transporter of O		or Conde	asale		Address (Gi	ve eddress to w	hich approved	copy of this f	orm is to be s	ent)	
Salt Water Dispo ms of Authorized Transporter of Co		<u> </u>	or Dry	<u> </u>	Address (Gir	w address to w	hich approved	l com of this t	orm is to be s		
MB OF AMERICATION TRANSPORTER OF CA	magness can	لــــا	u Diy		Manage (C)		nich upproses	copy of this j	OF M IS IN DE M	uu)	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.			When	When ?			
location of tanks.		L	<u>.l</u>	1			l				
is production is commingled with t	hat from any ot	ner lease or	r pool, giv	e comming	ling order num	ber:					
COMPLETION DATA		Oil Wel	<u></u>	ies Well	New Well	Workover	Deepen	Ding Back	Same Res'v	Diff Res'v	
Designate Type of Completi	on - (X)	Cal We	" ¦`	MB W511		I		I Flug Back	Parise Kee A		
le Spudded	Date Com	pi. Ready t	lo Prod.		Total Depth		<u> </u>	P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
eforations					1			Depth Casing Shoe			
	7	TUBING	CASIN	IG AND	CEMENTI	NG RECOR					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET		ļ	SACKS CEMENT		
					 		· 	ļ		· · · · · · · · · · · · · · · · · · ·	
	- 										
TEST DATA AND REQU											
L WELL (Test must be after			of load o	il and must					for full 24 hou	rs.)	
us First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
igth of Test	Tubing Pre	Tubing Pressure				Casing Pressure					
		-									
ual Prod. During Test	Oil - Bbls.	il - Bbls.				Water - Bbls.			Gas- MCF		
					L	·		<u> </u>			
AS WELL					Ibir O. I	A O (CF		10			
ual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
ing Method (pilot, back pr.)	Tubing Pre	bing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
and second Manual annual to A											
OPERATOR CERTIF	CATE OF	COMI	PLIAN	CE	<u> </u>						
hereby certify that the rules and re	gulations of the	Oil Conse	rvation			DIL CON	ISERV	ATION	DIVISIC	N	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR ** 5 1990						
IN THE STATE OF THE PART OF THE		H	1		Date	Approve	d	AFK	<i>U</i> 100	V	
1- James to	All	long	,		_		00/012/41	CIONIER D	v isoby s	EXTON	
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
J DRUCE	. H.W;	1bank	<u>s -//pe</u>	rANK			מע	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ES DELL TO LANGUAGE		
Printed Name 4-3-90	915	- 682	1 145 a	12	Title						
Date		Tele	ephone No).							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.