Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-21325 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco District III STATE \square FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 7. Lease Name or Unit Agreement SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) JUSTIS 1. Type of Well: Oil Well Gas Well Other SWD Well Well No. 2. Name of Operator H-2 RICE OPERATING COMPANY 9. Pool name or Wildcat Address of Operator SAN ANDRES 122 W. TAYLOR, HOBBS, NM 88240 Well Location Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST County **NMPM** LEA Range Township 26S Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3025' GL; 3033' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK PLUG AND COMMENCE DRILLING OPNS. ☐ CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST / CEMENT JOB ☐ MULTIPLE PULL OR ALTER CASING COMPLETION OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. INSTALL INJECTION PACKER PURSUANT TO NM UIC LETTER 12-01-99: Rig up on well, pull 3 1/2" tbg OOH. Tag for fill @ 4367'. GIH w/RBP and workstring, set RBP; circulate oil blanket out; test csg to 500#. POOH w/ workstring. Did not have RBP. GIH, latch onto RBP; POOH. GIH w/ 1 jt DuOline tailpipe, 5 1/2" x 3 1/2" Weatherford Big Bore Casing Packer, 110 jts 3 1/2" DuOline tbg. Set Pkr @ 3457' in 29 pts compression. Pumped packer fluid, Champion R-2264, and loaded annulus. Pressure up to 500# for 30 min for the MIT. Ran chart. MIT witnessed by Buddy Hill of NMOCD, who approved the test. Return well to disposal activity. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Carolyn Doran Huynes TITLE OPERATIONS ENGINEER DATE Oct. 17, 2000 Telephone No. 505-393-9174 Type or print name CAROLYN DORAN HAYNES (This space for State use) DISTRICT | STATE DATE TITLE APPPROVED BY Conditions of approval, if any:

Packer Set @ 34571

110 JTS: 312 Dustine Tbg.

111 JTS Total Pipe @ 3488

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