N.M. Oll Cons. Division

Form 3160-5

1625 N. French Dr. Hobbs, NM 88240 UNITED STATES

FORM APPROVED

	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No. 18-Vanolie Lynnbixen Unit
Energen Resources Corporati	9. API Well Ng!	
• • •		30-025-21458
3300 N. A St., Bldg. 4, Ste. 100, Midland, TX 79705 432/684-3693 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
•		37240 11. County or Parish, State
1980' FSL and 660' FWL, Sec	tion 26, T-23S, R-36E, NMPM	
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	Lea County, New Mexico
TYPE OF SUBMISSION	TYPE OF ACTION	The state of the s
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XXSubsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
is. Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,

See approved C-103 attached.



		ES1-1205
14. I hereby ceruly that the foregoing is true and correct		
Signed arolly and	Title Regulatory Analyst	Date 3/25/04
(This space for Federal of State office use) TO TO		
Approved by Conditions of approval, if any 20.) DAVIDE G	SS Title	Date
MAR 3 1 2004		
Title 18 U.S.C. Section 1001, makes it a crime for any person kno or representations as to any matter within its jurisdiction.	wingly and willfully to make to any department or agency of the	e United States any false, fictitious or fraudulent statements
PETROLEUM ENGINEER	*See Instruction on Reverse Side	

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-025-21458
District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE X FEE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No. 23267
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:
1. Type of Well:	Langlie Lynn Queen Unit
Oil Well Gas Well Other WIW 2. Name of Operator	0 37-113
Energen Resources Corporation	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	Langlie Mattix 7 RVRS/Queen/GB
4. Well Location	
Unit Letter L: 1980 feet from the South line and	660 feet from the West line
Section 26 Township 23S Range 36E	NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	
PULL OR ALTER CASING	ABANDONMENT
OTHER: Well conv	verted to WIW - Run MIT test
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation.	wellbore diagram of proposed completion
12/19/01 Unit Permit approved for injection WFX-521, WFX-581. 02/06/02 MIRU Key Energy Rig #57 & MI 2 3/8" L-80 work string. ND t	he WH NII ROP w/ 2 3/8" & CSO rams
Released 4 1/2" Lok-set pkr @ 3487' & POOH w/tbg & pkr.	A Section 1. The Bot W/ E 5/6 d 650 Fulls.
02/08/02 Isolate csg leak between 999' and 1014' w/no leak off above	
squeeze equipment, batch mix & spot 3 bbls of SqueezeCrete, (mixed @	14 ppg w/a 1.59 yield), POOH w/the
tubing. Closed blind rams on BOP & pressure the csg up to 600#, hesi	
after 20 minutes. Pumped a total of 0.6 bbls of cmt in the hole/hole 02/11/02 Drill out soft cmt down to 988', medium cmt 989 to 1020', h	
to & fell out @ 1046'. Washed down to 1084', circ hole clean & tester	
RD S&S, RIH tagged sand @ 3465', reverese sand off of RBP down to 348	01 0001 (11 0 000 0001
02/12/02 Ran 4 1/2" Lok-set pkr & 110 jts 2 3/8" J-55 tbg and set @ :	3485' 🥳
02/20/02 Ran MIT on csg to 400# for 30 min w/Buddy Hill w/NM OCD as i	witness. Clean Scation transmell
to injection ASAP. UIFX - 78 D	THE CO.
hereby certify that the information above is true and complete to the best of my knowledge and belief	
SP. X/1	
SIGNATURE Major Windma TITLE Regulatory Analy	vst DATE <u>02/25/2002</u>
Type or print name Sharon Hindman	Telephone No. (915)684-3693
Ongrom mindulum	(313)004-3033

FEB 28 242

(This space for State use) APPROVED BY_____Conditions of approval, if any:

__ DATE_