

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION:			
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐			
2. NAME OF OPERATOR			
Continental Oil Company			
3. ADDRESS OF OPERATOR			
Box 460, Hobbs, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*			
At surface 1980' FSL & 660' FWL, Sec. 26, T-23S, R-36E			
At top prod. interval reported below			
At total depth			
14. PERMIT NO.		DATE ISSUED	
Same			
15. DATE SPUDDED		16. DATE T.D. REACHED	
10-1-65		10-8-65	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
10-14-65		3370 DF	
19. ELEV. CASINGHEAD		3358	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
3710		-	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
-		ROTARY TOOLS	
		CABLE TOOLS	
		O-TD	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE	
Queen 3539-3555		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
GR Acoustic, Focused Log, Temp. Survey, GR Collar Log		No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
7 5/8		24# J-55	
4 1/2		9 1/2# J-55	
Depth Set (MD)		Hole Size	
312		9 7/8	
3,710		6 3/4	
Cementing Record		Amount Pulled	
98 3/4 cl. "A" w/2% Cact		None	
100 3/4 cl "C"		None	
29. LINER RECORD			
Size		Top (MD)	
		None	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Tubing Record	
		Size	
		2 3/8	
		Depth Set (MD)	
		3677	
Packer Set (MD)			
30. TUBING RECORD			
Size		Depth Set (MD)	
2 3/8		3677	
Packer Set (MD)			
31. PERFORATION RECORD (Interval, size and number)			
3540, 3555, 3569, 3625, 3652, 3664, 3671, 3681 w/1 JSR			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
3540-3681		w/1,000 gals LSTNE w/5 gal HCL w/10 ball sealers. Sd frac w/40,000 gals lse. crude, 60,000# Sd, 2,000# "ADOMITE MARK II" additives.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
10-14-65		Pump	
Well Status (Producing or shut-in)		Producing	
Date of Test		Hours Tested	
11-21-65		24	
Choke Size		Prod'n. for Test Period	
-		27	
Oil—BBL.		Gas—MCF.	
27		112	
Water—BBL.		Gas—Oil Ratio	
24		4148	
Flow. Tubing Press.		Casing Pressure	
-		-	
Calculated 24-hour Rate		Oil—BBL.	
27		Gas—MCF.	
112		Water—BBL.	
24		Oil Gravity-API (Corr.)	
37			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
B. K. Rampley			
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
None		Staff Supervisor	
DATE		DATE	
12-10-65		12-10-65	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

USGS (5) PAN AM-HOBBS (3) ATL-ROS (2) CALIF-MID (2) FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers Queen	3530	3696	Porous sand and dolo. containing oil and water	Rustler Tanner Yates Seven Rivers UCC	1176 2050 3007 3220 3024	