

DISTRIBUTION

DANTE FE

FILED

J.S.C.

LAND OFFICE

TRANSPORTER

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

11-21-65

10 18 AM '65

Supersedes Old C-104 and C-110 effective 1-1-65

E.O.C.

Continental Oil Company

P.O. Box 460, Hobbs, New Mexico

Reason for filing (check proper box)

New Well

Change in Transporter

Change in Lease

Change in Ownership

Other (specify)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name

15

Langlie Mabbix Multizone

Zone

Location

East of Lease

West

Lease Section

26

Township

23S

Range

36E

County

Dea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Texas New Mexico Pipeline Co.

Name of Authorized Transporter of casinghead Gas or Dry Gas

Phillips Petroleum Co.

Address (where a true and correct copy of this form is to be sent)

Box 1510, Amarillo, Texas

4th and Washington, Odessa, Texas

If well produces oil or liquid, give location of pump

0

Sec.

26

Twp.

23

Rge.

36

Yes

11-21-65

IV. COMPLETION DATA

Designate Type of Completion - (X)

X

Date Completed

10-1-65

Date Completed by to Prod.

10-14-65

Test No.

3710

Name of Producing Formation

Langlie Mabbix Multizone

Queen

Top of Formation

3624

Thickness of Formation

2-3/8

3677

Log Name

3540, 3555, 3589, 3625, 3652, 3664, 3671, 3681, 3682, 3683, 3684, 3685, 3686, 3687, 3688, 3689, 3690, 3691, 3692, 3693, 3694, 3695, 3696, 3697, 3698, 3699, 3700, 3701, 3702, 3703, 3704, 3705, 3706, 3707, 3708, 3709, 3710

4 1/2" @ 3710

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

9 7/8

CASING & TUBING SIZE

7 1/2" 24" J-55

DEPTH SET

3710

SACKS CEMENT

10 sx C1 A 11/2" Cael

10 sx C1 "C"

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of oil and gas must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow

11-21-65

Date of Test

11-21-65

Production Method (Flow, pump, gas lift, etc.)

Pumped

Pressure of Test

24

Tubing Pressure

24

Casing Pressure

24

Stroke Size

112

GAS WELL

Actual Fracture Length

Length of Test

Seals, Condensate, etc.

Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes in well name or number, or transporter, or other such change.

Separate Forms C-104 must be filed for each production completed wells.