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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-65

OCT 8 1965

(DEVIATION SURVEYS ON BACK SIDE)

American Petroleum Corporation	
Box 68, Hobbs N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
C.M. FARNSWORTH "A"	11	JALMAT	State, Federal or Fee FED.
Location			
Unit Letter	C	330 Feet From The NORTH Line and 1659.9 Feet From The WEST	
Line of Section	18	Township 26	Range 37, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SHELL PIPE LINE CORP	Box 1910, MIDLAND, TEXAS	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS CO	Box 1384, JAL, N. M.	
If well produces oil or liquids, give percentage of tanks.	Unit	Sec.
	E	18
	26	37
	Is gas actually connected?	When
	YES	10-4-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.				
9-8-65	9-28-65		3318'	3100'				
Pool	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
JALMAT OIL	CAPITAN REEF		3041'	3050'				
Performances				Depth Casing Shoe				
3041'-45'				3318'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT				
11"	8 5/8"		372'	200				
7 7/8"	5 1/2"		3318'	270				
	2 3/8"		3050'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-25-68	10-4-65	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	38	10	87 (MCF 2284)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

By
J. J. B.
J. J. B.
J. J. B.
J. J. B.

Area Superintendent

10-6-65

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

<u>DEVIATION SURVEYS</u>		
<u>DEPTH</u>		<u>DEGREES OFF</u>
351	-	$\frac{3}{4}$
870	-	1 -
1277	-	$1 \frac{3}{4}$
1800	-	1 -
2327	-	$2 \frac{1}{4}$
2388	-	$2 \frac{3}{4}$
2640	-	2 -
2731	-	$\frac{3}{4}$
3000	-	$2 \frac{1}{4}$
3285	-	3°

The above are true and correct to the best of my belief.

W.E. Staley, Area Superintendent



Sworn to this date, the 6th day of October, 1965.

D.R. Moorhead
D. R. MOORHEAD, NOTARY PUBLIC
IN & FOR LEA CO. N. M.

MY COMMISSION EXPIRES 6-18-68