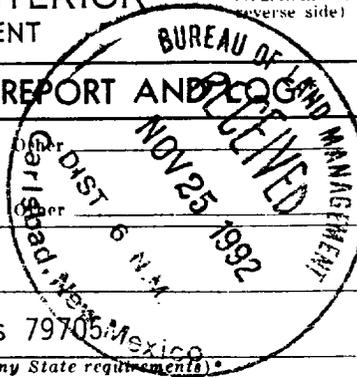


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985



5. LEASE DESIGNATION AND SERIAL NO.  
NM 2244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hughes B-4

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Jalmat Gas Pool

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA  
37  
Sec. 17, T-23-S, R-32-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR  
Samedan Oil Corporation

3. ADDRESS OF OPERATOR  
10 Desta Drive, Suite 240E, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FNL & 330' FWL of Sec. 17  
At top prod. interval reported below  
At total depth

14. PERMIT NO. NSP-1640(L) DATE ISSUED 12-10-91

12. COUNTY OR PARISH Lea 13. STATE NM

15. DATE SPUNDED 11-29-65 16. DATE T.D. REACHED 12-7-65 17. DATE COMPL. (Ready to prod.) 12-12-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3323.8' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3686' 21. PLUG, BACK T.D., MD & TVD 3490' 22. IF MULTIPLE COMPL., HOW MANY\* → 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3686' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
2693-3028'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray - Sonic - Microlaterolog

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	387'	11"	230 sx (circ)	None
4-1/2"	9.5	3686'	7-7/8"	400 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2504'	2504'

31. PERFORATION RECORD (Interval, size and number)  
2963-3028' - 20 holes - 3-1/8" csg gun  
2707-2874' - 44 holes - 3-1/2" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3556-3671'	Squeeze perfs - 50 sx PP
3490-3500'	CIBP w/10' cmt on top
2963-3028'	1500 acid-13,000 gal gel, 17,000# sd
2707-2874'	2000 acid, 30,000 gal,

33.\* PRODUCTION 67,000# sd

DATE FIRST PRODUCTION 10-2-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in)

DATE OF TEST No test well on vacume HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Judy Thronberry TITLE Dir. Production Clerk DATE 11/13/92

\*(See instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

10 Desta Drive, Suite 240 East, Midland, Texas 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FWL of Sec 17, T-23-S, R-37-E *unit B*

8. Well Name and No.

Hughes B4 #3

9. API Well No.

30-02521471 ✓

10. Field and Pool, or Exploratory Area

Jalmat Gas Pool

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set pumping equipment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-30-92 Well on vacume. Shut well in for build up.

11-21-92 Installed pumping unit & put well on production.  
Produced 125 MCF/24 hrs.

\* When well stabilizes, will run 1 point test for allowable.

RECEIVED  
 DEC 21 9 39 AM '92  
 CARLE AREA OFFICE  
 SRS

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Division Production Clerk Date 12-1-92

(This space for Federal or State office use)  
Approved by *[Signature]* Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

