

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

OCT 20 10 35 AM '92

5. Lease Designation and Serial No.

NM 18848 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes B-4 #3 ✓

9. API Well No.

30-02521471

10. Field and Pool, or Exploratory Area

Jalmat Gas Pool

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

10 Desta Drive, Suite 240E, Midland, TX 79705 (915) 684-8491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FWL, Sec. 17, T-23-S, R-~~32~~³⁷-E ✓

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/92: Squeezed Queen perfs 3556-3671' using 50 sx PP cement.
9/23/92: Set CIBP @ 3500'. Dumped 10' on top of CIBP. Press tested casing @ 500# for 15 minutes. Held OK. Perf Seven Rivers 2963-3028' (20 holes).
9/24/92: Acidize Seven Rivers with 1500 gals acid.
9/25/92: Frac with 50% CO₂ foam/40# gel (13,000 gals)/17,000# sand.
9/27/92: Perf Yates 2707-2874' (44 holes). Set RBP @ 2950' & dumped 8' frac sand on top.
9/29/92: Set packer @ 2504' & acidized Yates w/2000 gals acid. Frac with 50% CO₂ foam/40# gel (30,000 gals)/67,000# sand.
10/1/92: Hooked up to Texaco gas line & began producing from Yates zone.

BLM APPROVAL IS REQUIRED PRIOR TO PLUGGING BACK ANY
WELLS ON A FEDERAL LEASE.

14. I hereby certify that the foregoing is true and correct

Signed

Judy Thronchury

Title Division Production Clerk

Date 10-2-92

(This space for Federal or State office use)

Approved by

Title

AR

Date

Conditions of approval, if any:

29 1992