

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No.

10 Desta Drive, Ste. 240 East, Midland, Texas 79705 915-684-8491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FWL Sec. 17, T-23S, R-32E, Lea County, NM

Unit 11

37

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hughes B-4 #3

9. API Well No.
3002521471

10. Field and Pool, or Exploratory Area
Jalmat Gas Pool

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedure

This well is the Langlie Mattix, B-4 Penrose Unit Well #11. We are converting it to the Hughes B-4 well #3.

RECEIVED

SEP 30 11 02 AM '92

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SEP 22 11 02 AM '92

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14. I hereby certify that the foregoing is true and correct

Signed Judy Shramberg

Title Division Production Clerk

Date 9-21-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title AR

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

- 1) MIRU Howco.
- 2) Test annulus to 500# & hold while pumping cement.
- 3) Mix & pump 50 sx Premium Plus. Displace 1/4 bbl past AD-1 packer @ 3517'.
- 4) MIRU PU.
- 5) Install BOP
- 6) Pull AD-1 packer & Salta lined tubing (tag cement & strap out of hole, record PBD). LD Salta lined tubing & warehouse.
- 7) RU HLS and perf Seven Rivers interval with 3-1/8" gun using premium charges (1 JSPF) as follows: 2963-70' (8 holes), 2974-78 (5 holes), 3021-28' (8 holes), 21 holes total.
- 8) PU Petco 2-7/8" N-80 work string. TIH with AD-1 packer and set at 2700'±. Pressure annulus to 500# and monitor.
- 9) RU WCNA & stimulate Seven Rivers (2963-3028') via tubing with 1500 gals 15% MCA, 3-5 BPM, 2500# with 42 ball sealers evenly spaced. Maximum pressure 3500#.
- 10) Swab to recover load.
- 11) Frac with 50% CO₂ foam/40# gel 16,000 gals/27,800# 12/20 Brady sand at 10 BPM @ 2300#, maximum pressure 3000#.
- 12) Flow back until well is dead.
- 13) TOH with AD-1 packer.
- 14) RU HLS, TIH with wireline set RBP and set at 2950'. Perf Yates interval with 4" gun premium charges (1 JSPF) as follows: 2707' (1), 2718-22' (5), 2727' (1), 2729' (1), 2750-54' (5), 2756-62' (7), 2783' (1), 2787' (1), 2796' (1), 2817' (1), 2819' (1), 2855-60' (6), 2862-74' (13), 44 holes total.
- 15) TIH with AD-1 on 2-7/8" work string to 2500' & set packer.
- 16) RU WCNA & stimulate Yates 2707-2874' with 2000 gals 15% MCA + 66 ball sealers evenly spaced via 2-7/8" FJ tubing with AD-1 packer set at 2500'.
- 17) Swab to recover load.
- 18) Frac Yates (2707-2874') 50% CO₂ foam/40# gel 30,000 gals/67,100# 12/20 Brady sand, 20 BPM at 2500#, maximum pressure 3000#.
- 19) Flow back until well dies.
- 20) TOH, LD work string.

NOV 1978

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