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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 20 1 48 PM '65

Operator Samedan Oil Corporation	
Address 2207 Wilco Bldg. - Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

Lease Name Hughes "B-4"	Well No. 11	Pool Name, Including Formation Langlie-Mattix (Queen)	Kind of Lease Federal State, Federal or Fee
Location			
Unit Letter D ; 660 Feet From The North Line and 330 Feet From The West			
Line of Section 17 , Township 23-S Range 37-E , NMPM, Lea County			

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas - New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 114 Eunice, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 17	Twp. 23-S
		Rge. 37-E	Is gas actually connected? Yes
			When December 13, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded November 29, 1965	Date Compl. Ready to Prod. December 12, 1965	Total Depth 3686'		P.B.T.D. 3680'					
Pool Queen	Name of Producing Formation Queen	Top Oil/Gas Pay 3544		Tubing Depth 3500					
Perforations 3556 - 3671 from Lee Hopkins		Depth Casing Shoe 3686'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11"	8-5/8"		387		230 (Circulated)				
7-7/8"	4-1/2"		3686		400				
	2-3/8"		3500						

Date First New Oil Run To Tanks December 18, 1965		Date of Test December 18, 1965		Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours		Tubing Pressure 380		Casing Pressure 800	
Actual Prod. During Test Yes		Oil-Bbls. 185		Water-Bbls. 5	
				Choke Size 14/64"	
				Gas-MCF 222	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Superintendent
(Signature)
December 20, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.