

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-21476

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
State 32

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Saltwater Disposal

2. Name of Operator  
Bruce A. Wilbanks Company

8. Well No.

2

3. Address of Operator  
P. O. Box 763, Midland, TX 79702

9. Pool name or Wildcat  
Stateline Ellenburger

4. Well Location  
Unit Letter N 660 feet from the South line and 1980 feet from the west line  
Section 32 Township 23S Range 38 E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3332.6; RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

It is proposed to remove this well from TA's status. We will retrieve the RBP @ 11,968' then run in the hole with packer and 2-3/8" IPC tubing. The packer will be set +/- 12,000'. Packer fluid will be displaced down backside. Then an annular MIT test will be performed. The well will then be placed on injection. Estimated start time 9-4-02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engineer DATE 8/21/02

Type or print name Joe A. Wilbanks Telephone No. 915 682 7582

(This space for State use)

APPROVED BY Joe A. Wilbanks FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 28 2002  
Conditions of approval, if any: