

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21476
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-2614
7. Lease Name or Unit Agreement Name	
State 32	
8. Well No.	No. 1
9. Pool name or Wildcat	SWD Stateline Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER SWD

2. Name of Operator
CIMARRON EXPLORATION COMPANY

3. Address of Operator
P.O. Box 1592, Roswell, New Mexico 88202-1592

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 32 Township 23-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Temporarily Abandon</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-Mar-00 RU to TA well. Attempt to release packer when tubing parted. Fish out parted tubing and stuck packer. Run casing scaper and bit to 12,013' KB. TIH with 5-1/2" Baker style retrievable bridge plug and packer on work string to test casing. Unable to get tools to test. TOH with packer and fish out plug. TIH with RBP and rebuilt packer. Test tubing. Set RBP at 11,968' KB and left packer swinging. Load hole and test from surface to RBP. Receive verbal approval from OCD-Hobbs to test and chart. Tested casing from 11,968 to surface at 555#. Top perfs at 12,064'. Good test - see attached chart. Circulate hole with 2% KCl, TOH with tubing and packer and leave well temporarily abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard C. Gilliland

TITLE

Vice President

DATE

03/24/00

(505)

TELEPHONE NO. 623-9799

TYPE OR PRINT NAME

Richard C. Gilliland

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JCSNG

