

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21476
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614

7. Lease Name or Unit Agreement Name State 32
8. Well No. #1 (SWD)
9. Pool name or Wildcat Stateline Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Disposal
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2. Name of Operator Santa Fe Exploration Company

3. Address of Operator P. O. Box 1136, Roswell, New Mexico 88202-1136
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4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>23-South</u> Range <u>38-East</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit 14-Mar-95. Release packer and TOH with 2-3/8" N-80 PH6 Hydril tubing and Elder Loc-Set nickel plated packer. PU Model "R" single grip plastic coated packer and begin hydrotesting tbg. in hole. Unable to get testing tools in tbg. Bull plug tbg. and repeatedly test to find 8 bad joints. Replace bad joints and TBIH with Model "R" packer. Set packer at 11,942' with 30,000# compression with annulus empty. Loaded backside and began to work air out. Notified NMOCD-Hobbs of possible MIT test for evening of 29-Mar-95. Successfully pressure tested tbg-csg annulus to 400# for 30 minutes on 29-Mar-95. No OCD witness present. Pressure chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

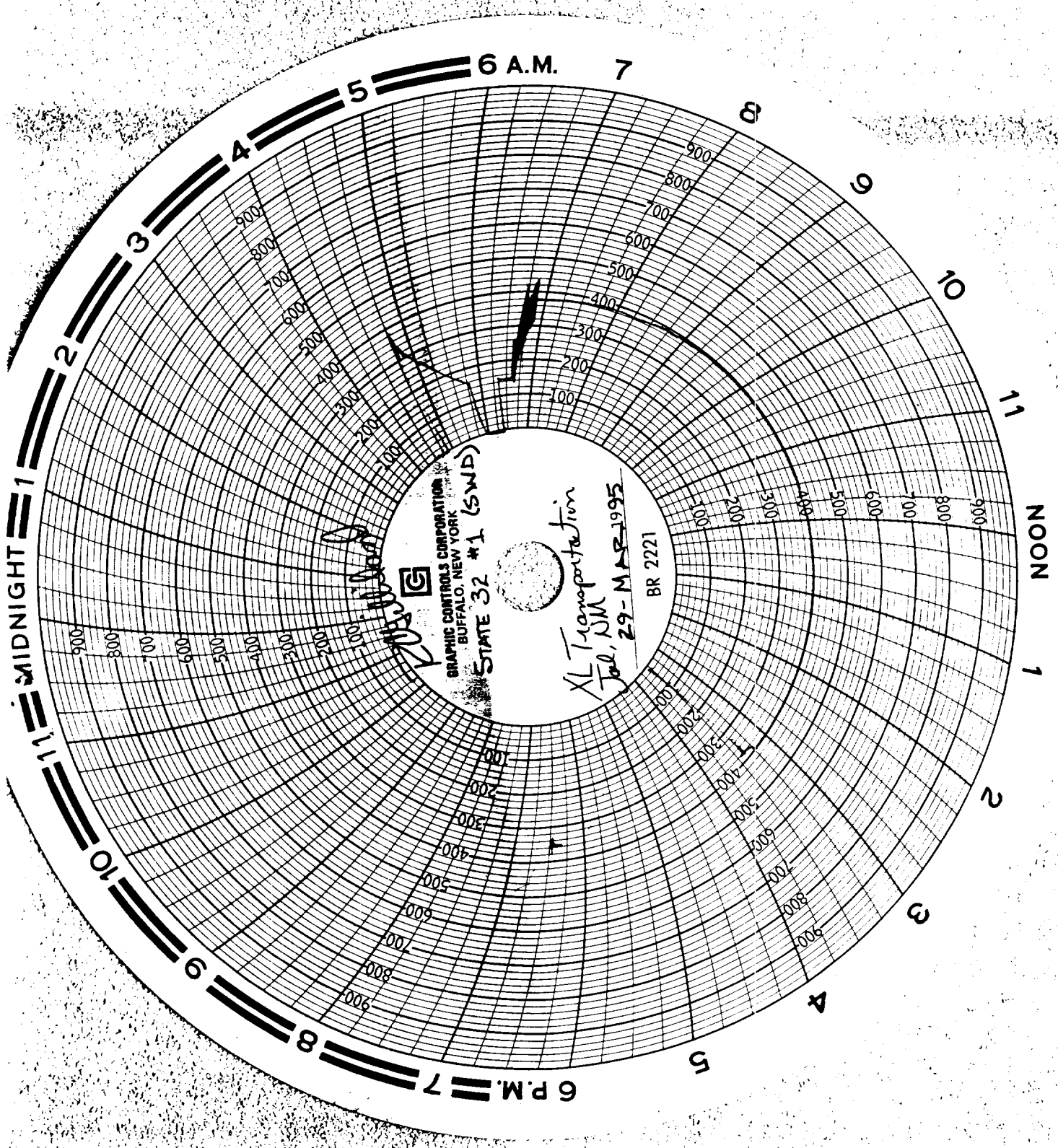
SIGNATURE Richard C. Gilliland TITLE Petroleum Engineer DATE 03-31-95
(505)
TYPE OR PRINT NAME Richard C. Gilliland TELEPHONE NO. 623-2733

(This space for State Use) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE APR 05 1995

CONDITIONS OF APPROVAL, IF ANY:

m.p



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

STATE 32 #1 (SWD)

XL Transportation
Tol, NM
29-MAR-1995

BR 2221