

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

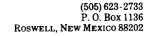
BRUCE KING GOVERNOR

/ed

ay 18, 1992

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		Sev di	-478
RE: Proposed: MC DHC NSL NSP SWD WFX PMX			
Gentlemen:			
I have examined the applica	tion for the:		
Santa Fe Explor. Co.	State 32 #1	Unit N	32-23-38
Operator	Lease & Well No.	Unit	S-T-R
and my recommendations are a	as follows:		
VacCas valve turide			
Yours very truly,			
Jerry Sexton Supervisor, District 1			





May 13, 1992

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Re: State 32 #1

Sec. 32, T-23-S, R-38-E Stateline Ellenburger Field Lea County, New Mexico

Gentlemen:

Please find enclosed and submitted for your approval one original and one copy of Santa Fe Exploration Company's Application for Authorization to Inject (Form C-108) which covers the referenced well. Also included are the necessary attachments per the application instructions.

At this time Santa Fe Exploration Company also requests a 30-day temporary permit to dispose of produced water into this well. This will allow us to test the ability of the formation to take water. We have certified, per the application, our belief that this will in no way endanger any surrounding production or any known underground sources of drinking water. We further request this permit to be effective immediately.

Thank you for your consideration and assistance in this matter.

Sincerely,

SANTA FE EXPLORATION COMPANY

Richard C. Gilliland Petroleum Engineer

/rcq

cc: Mr. Jerry Sexton
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

OIL CONSERVATION CIVISION POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE NEW MEXICO 87501

APPLICA	TION FOR AUTHORIZATION TO INJECT
Ι.	Purpose: Secondary Recovery Pressure Maintenance Diccosal Storage Application qualifies for administrative approvai? yes no
II.	Operator: Santa Fe Exploration Company
	Address: P. O. Box 1136, Roswell, New Mexico 88202-1136
	Contact party: Richard C. Gilliland Phone: (505) 623-2733
III.	Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? yes no If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
· vI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
• x.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
• XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
xIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
xīv.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Richard C. Gilliland Title Petroleum Engineer
	Signature: Johns Oylland Date: May 1, 1992
submi	ne information required under Sections VI. VIII. V, and VI above has been previously tted. It need not be duplicated and resubmitted. Please show the date and circumstance are earlier submittal. X. All logs were submitted by Chevron following

ATTACHMENT III: FORM C-108.III - WELL DATA

State 32 A.1. Lease Name:

Well Number:

Unit N, 660' FSL & 1980' FWL Section 32, T-23-S, R-38-E Lea County, New Mexico Legal Location:

2. (See attached Schematic) Surface: 11 3/4" casing set at 490' with 300 sacks of Class "C" cement (circ.). Hole size is 15". Intermediate: 8 5/8" casing set at 3413' with 1800 sacks of Class "C" cement (circ.). Hole size is 11".

Production: 5 1/2" casing set at 12,234' with 450 sacks of Class "C" cement. Hole size is 7 7/8". Top of cement is approximately 10,380' as determined by CBL.

3. & 4. Tubing and Packer Detail:

Qnty.	Description	M.D.(feet)
	KB Elevation Correction	13.00
1	2 7/8" EUE X 2 3/8" EUE swedge with 2 3/8" coupling	0.74
1	2 3/8" EUE X 2 3/8" PH-6 Hydrill sub	0.44
380 jts	2 3/8", 5.95#/ft, N-80 PH-6 Hydrill tbg	11,928.04
1	2 3/8" PH-6 Hydrill box X 2 3/8" EUE pin sub	0.68
1	2 3/8" EUE X 4.5" O.D. tbg. seal divider with Baker 1.562" "F" profile left hand release, nickel and stainless plated	1.63
1	Elder 45A4 Sure-Loc packer, nickel plate Packer set with 17,000 # compression	3.65
	Setting Depth:	11,948.18'

B.1. Formation: Stateline Ellenburger
2. Interval: Perforated 12,064'-12,170'

Original Use: Well was originally drilled by Chevron (spud date 9/17/65) as Ellenburger producer.
Other Perforations: None 3.

Next Higher Oil/Gas Zone: Abo producer (depth 8,124-8,160') operated by Lanexco, Inc. in Unit D, Section 4, T-24-S, R-38-E being the Crawford State No. 3. Next Lower Oil/Gas Zone: None in area

OPERATOR: SANTA FE EXPLORATION (C. LEASE & WELL NO.: STATE 32 #1

LOCATION: WALT N, 660' FSL & 1960' FWL, SEC 32 T-23-5, R. 38-E, LEACCOUNTY

WELLBORE SCHEMATIC

	Well Type: Spud Date: 9/17/645 Interval: 12,044 470 Shot: 12587 Acid: 1500 CAL MOA
Hole Size 16 " Casing Size 134 " Depth Set 490 ' Cement 300 sx. TOC Cigo '	
Hole Size " Casing Size Depth Set Cement TOC	
Hole Size 7 % " Casing Size 5 72 " Depth Set 12,234 ' Cement 450 sx. TOC 10,360 ' (84	CBL)
	Casing Size 13/4 " Depth Set 490 Cement 300 sx. TOC Cigo.

TD: 12,235 '

REMARKS:	PREVIOUSLI	CPERATED BY	CHEVRON AND	SMITH & MARRS, Inc.
				· · · · · · · · · · · · · · · · · · ·

ATTACHMENT V: FORM C-108.V - AREA MAP

Attached is a lease map showing all wells and leases within a two mile radius of our proposed disposal well in Lea County, New Mexico. Also shown is a one-half mile radius circle denoting the area of review.

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ATTACHMENT VI: FORM C-108.VI - AREA WELLS

Attached are schematics on all wells of public record within our area of review which penetrate the proposed disposal zone. This information was retrieved from the files of the Oil Conservation Division - Hobbs, New Mexico District office.

OPERATOR: SANTA FE EXPLORATION CC. LEASE & WELL NO.: STATE 32 #2 LOCATION: UNIT J, 1980 FSL * 1980 FEL, SEC. 32, T-23-5, R-38-E, LEA COLNTI

WELLBORE SCHEMATIC

	Hole Size 15 " Casing Size 113/4 " Depth Set 340 sx. TOC CARC. ' Hole Size 11 " Casing Size 8 % " Depth Set 3440 ' Cement 750 sx.
	Hole Size 7 1/6 " Casing Size 5 1/2 " Depth Set 12.214 Cement 475 SX. TOC (21.8924

Well Type: SWD (SI)
Spud Date: 11/17/45
Interval: 12,152-195
Shot: 1 35PF
Acid: 4000 GAL.

TD: 12 219 '

REMARKS:	PREVIOLSTA	OPERATED BY	CHEVRUN A	ND SMITH a	MARRS

OPERATOR: MARKITHOU ON CEMPANY

LEASE & WELL NO.: MODOWALD STATE A/C 3-B #1

LOCATION: WHIT K, 1875 FSL & 1875 FWL, SEC. 32, T-23-S R-38-E, LEA COUNTY

WELLBORE SCHEMATIC

Hole Size...

Casing Size...

Depth Set...

Cement...

TOC...

Hole Size...

Casing Size...

Casing Size...

Casing Size...

Casing Size...

E 5/6 "

32-5 '

Cement...

Cement...

Company of the set of the set

Well Type: Promode (SI)
Spud Date: 11/29/65
Interval: 12,044-133
Shot: 2 TSPF

Shot: 2 TSPF Acid: 2850 GAL.

 Hole Size....
 ξ. ¼
 "

 Casing Size...
 5 ½
 "

 Depth Set....
 12,246
 "

 Cement.....
 716 sx.

 TOC......
 (est) \$859
 "

TD: 12,232 '

REMARKS:			

OPERATOR: MARATHON OIL COMPANY

LEASE & WELL NO.: McDONALD STATE A/C 3 A # 1

LOCATION: UNIT D 2080' FEL & 560' FSL, SEC. 32 T-23 S R 36 E. LEX COUNTY

Depth Set.... __

Cement....._

TOC.....__

WELLBORE SCHEMATIC

Well Type: Pearsone (CT)

Spud Date: 7/27/65

Interval: 12,122-171

Shot: 158F
Acid: 1100 6M 158 Acid

413

CIRC.

520 SX.

Hole Size... 12 /z "
Casing Size... 9 /k "
Depth Set... 3 795 '
Cement... 12 CC Sx.
TOC... C180 '

TD: 12,187 '

REMARKS:	

OPERATOR: SANTA FE EXPLORATION CO. LEA

LEASE & WELL NO .: CONTINENTAL STATE #1

Well Type: PROTECTE (PA A)

Spud Date: 5/8/65 Interval: 12,086-140

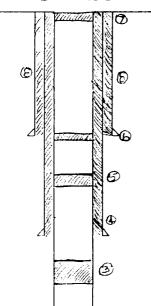
Acid: 1000 RAL ACID

Shot: 1 JSPF

LOCATION: UNIT B. ELC'FAL & 1980' FEL, Sec. 5, T-24-5, P-38-E, LEA COLRTY

WELLBORE SCHEMATIC

PLUGGED & ABANDONED



Hole Size	15 "
Casing Size	113/2 "
Depth Set	409 '
Cement	400 SX.
TOC	C18C '

Hole Size	\\	*1
Casing Size	\$ 5/E	"
Depth Set	4,208	1
Cement	<u> 200 sz</u>	٢.
TOC	1000	

TD: 12,161 '

William

(2)

0

REMARKS: 5/89 P&A: 0 60 SX. @ 11,085-11,710 & 35 SX ELLL-9012 @ 125 SX @ 4460-5696 A) FERE 5/2 @ 4100 1 SQUEEZE PFE CSG. SHOE @ 4107 CY 50 SX. @ 30 SX @ 1296-1592 @ PERE 5/2 & 8/96 @ 425 PUMP 155 SX & SCUEEZE 75 SX INTO FORMATION @ 300 SX @ SURFACE & SECRETAR ANNULUS BY 130 SX.

LEASE & WELL NO.: STATE A # 2 OPERATOR: SANTA FE EXPLORATION CO. LOCATION: UNIT C. 752' FAL & 2092' FAL SEC 5, T-ZA-S R-38 E LEA COUNTY

WELLBORE SCHEMATIC

Hole Size 17 ½ " Casing Size 13 ½ " Depth Set 425 ' Cement 300 Sx.
Cement
Hole Size 9 % " Casing Size 5 ½ " Depth Set 12,310 ' Cement 770 sx. TOC (A) 9792 '

Well Type: PRODUCER (T/A)
Spud Date: 10/5/65
Interval: 12,223-249 Shot: 2 TSPF Acid: 2000 GAL ACID

TD: 12,285 '

REMARKS: PREVIOUSLY	CIZERATED	BY	Caraca	
				

ATTACHMENT VII: FORM C-108.VII - PROPOSED OPERATION

- 1. Our expected maximum daily injection rate is 3,000 BWIPD.
- 2. Our proposed system is closed.
- 3. Our expected maximum injection pressure is 2,000 psia.
- 4. Our source of injection fluid is produced water from the Stateline Ellenburger which we propose to reinject into the Ellenburger formation.
- 5. N/A. The Ellenburger zone which we propose to dispose into is productive of oil and gas in the area.

ATTACHMENT VIII: FORM C-108.VIII - GEOLOGIC DATA

The proposed injection zone is in the Ellenburger carbonate formation which is perforated in this wellbore from 12,064' - 12,170' below the surface.

The only underground drinking water source in the area is the Ogallala formation which lies from the surface to approximately 200 feet below the surface. There are no known sources of drinking water below our proposed zone of injection in the Ellenburger.

ATTACHMENT: FORM C-108.IX - C-108.XII

- IX. No stimulation program is proposed at this time.
- X. All logs have been previously filed with the Oil Conservation Division by the original operator, Chevron.
- XI. There are no known fresh water wells within a one-mile radius.
- XII. Santa Fe Exploration Company has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any known underground source of drinking water.

ATTACHMENT XIII: FORM C-108.XIII - PROOF OF NOTICE

Attached is an Affidavit of Publication from the Hobbs Daily News-Sun, a daily newspaper published in Hobbs, New Mexico, submitted herein as proof of notice publication.

Also attached are copies of the return receipts from the certified notification sent to the offset operators.

The owner of the surface is the State of New Mexico and is hereby notified by submission of this application.

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I. Kathi Bearden
of the Hobbs Daily News-Sun, a daily newspaper published a Hobbs, New Mexico, do solemnly swear that the clipping attaches hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period
of
One weeks
Beginning with the issue date

May 4 , 1995

General Manager

_, 19<u>95</u>

Sworn and subscribed to before

and ending with the issue dated

May 4

me this day of

Parla Parwn Notary Public

My Commission expires_____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
May 4, 1992
"Sarta Fe Exploration
Company will convert the
State 32 well no. 1 located
660" FSL and 1980" FWL of
Section 32, Township 23
South, Range 38 East, Lea
County, New Mexico to a
sait water disposal well.
Injection will be into the
Stateline Ellenburger
formation from 12,064" to
12,170" with expected maximum rates and pressures
of 3,000 BWPD and 2,000
psia respectively. Any interested parties must file
objections or requests for
hearing with the Oil Conservation Division, P.O.
Box 2088, Santa Fe, New
Mexico 87501 within 15
days.
SANTA FE

days.
SANTA FE
EXPLORATION
COMPANY
Richard C. Gilliand

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so the return this card to you. Attach this form to the front of the mailpiece, or on the back is does not permit. Write "Return Receipt Requested" on the mailpiece below the artion and the date of delivery.	f space 1. Addressee's Address
3. Article Addressed to:	4a. Article Number
Exxon Company, U.S.A. Attn: Land Dept. P. O. Box 1600 Midland, TX 79702	P 145 006 072 4b. Service Type ☐ Registered ☐ Insured ★ Certified ☐ COD ☐ Express Mail ☐ Return Receipt for Merchandise 7. Date of Delive MAY 1 1 1992
5. Signature (Addressee) 6. Signature (Agent)	Addressee's Address (Only if requested and fee is paid) DOMESTIC DETURN RECEIPT.
PS Form 3811 , November 1990 ± U.S. GPO: 1991—287	-066 DOMESTIC RETURN RECEIPT

P 145 006 072

EXXON COMPANY USAT
P.L. BOX 1600
MIDLAND, TX 79702
.75



SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so treturn this card to you. Attach this form to the front of the mailpiece, or on the bac does not permit. Write "Return Receipt Requested" on the mailpiece below the set of the Return Receipt Fee will provide you the signature of the pet to and the date of delivery.	k if space 1. Addressee's Address article number. 2. Restricted Delivery
3. Article Addressed to: Marathon Oil Company P. O. Box 552 Midland, TX 79702 Attn: Land Dept.	4a. Article Number P 145 006 077 4b. Service Type Registered Insured XX Certified COD Express Mail Return Receipt for Merchandise 7. Date of Delivery 1 1 1992
5. Signature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)
PS Form 3811, November 1990 ± U.S. GPO: 1991-	287-086 DOMESTIC RETURN RECE

P 145 006 077

MARATHON CIL COMPANY
PC BOX 552
MIDLAND, TX 79762
.75

