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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 11 3 35 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

I. Operator
Standard Oil Company of Texas - A Division of Chevron Oil Company
Address
3610 Avenue B - Snyder, Texas 79549
Reason(s) for filing (Check proper box) (Enter, if applicable)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Gaslift Gas ☒ Condensate ☐
Change in Ownership ☐ Effective May 11, 1966

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **State 32** Lease No. **1** Well No. **1** Pool Name, including Fraction **Stateline Ellenburger** Kind of Lease **State**
Location
Unit Letter **N** **660** Feet From The **South** Line and **1980** Feet From The **West**
Line of Section **32** Township **23S** Range **38E** **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil **Shell** or Condensate **Phillips Petroleum Company** Address (Type and R.F. to which approved copy of this form is to be sent)
P. O. Box 6666, Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit **B** Sec. **5** Twp. **24S** Rge. **38E** Is this a production well? **Yes** When **May 11, 1966**

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB 151**

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Comp'l. Ready to Prod. Total Depth P.S.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Core Log Date Rec'd. Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPT. SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
APPROVED _____, 19
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

E. W. McCants (Signature)
District Engineer (Title)
May 13, 1966 (Date)