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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 14 11 45 AM '65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. A-2614

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State 32
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Co.	9. Well No. 1
3. Address of Operator 3610 Avenue B - Snyder, Texas	10. Field and Pool, or Wildcat Stateline Ellenburger

4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 23S RGE. 38E NMPM	12. County Lea
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15. Date Spudded 9-17-65	16. Date T.D. Reached 11-16-65	17. Date Compl. (Ready to Prod.) 11-23-65	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3307	19. Elev. Casinghead 3306
20. Total Depth 12,235	21. Plug Back T.D. 12,185	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary	24. Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 12064-70, 12077-84, 12088-125, 12146-150, 12154-170 Ellenburger				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Acoustic Cement Bond Micro Seismogram BHC Sonic-Gamma W/Caliper, Dual Induction-LL, FDL	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	486	15	300 sds to surface	None
8-5/8	32	3410	11	1800 sds to surface	None
5 1/2	15.5, 17, 20	12234	7-7/8	450 sds cement	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8	12,160	11,970

31. Perforation Record (Interval, size and number) 12,064-70, 12,077-84, 12,088-125, 12,146-150, 12,154-170 with 1 CJFF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL 12,064-12,170	AMOUNT AND KIND MATERIAL USED 1500 gals NCA

33. PRODUCTION							
Date First Production 11-23-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-24-65	Hours Tested 24	Choke Size 1/2	Prod'n. For Test Period 481	Oil - Bbl. 481	Gas - MCF 239.4	Water - Bbl. 0	Gas - Oil Ratio 498
Flow Tubing Press. 125	Casing Pressure 0	Calculated 24-Hour Rate 481	Oil - Bbl. 481	Gas - MCF 239.4	Water - Bbl. 0	Oil Gravity - API (Corr.) 43.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED B. Davidson	TITLE Lead Drilling Engineer	DATE 12-2-65

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1500'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	3000'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	3000'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3045	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3045	T. Devonian	T. Menefee	T. Madison
T. Queen	4044	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4510	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4510	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5734	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5734	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	6693	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6693	T. Granite	T. Todillo	T. T.
T. Drinkard	7102	T. Delaware Sand	T. Entrada	T. T.
T. Abo	7240	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
3045	4044	999	Tates
4044	4510	466	Queen
4510	5734	224	San Andres
5734	6693	999	Glorieta
6693	7102	409	Tubb
7102	7240	138	Drinkard
7240	8466	1226	Abo
8466	8830	364	Mescalupian
8830	9247	417	Woodford
9247	10541	1294	Devonian
10541	10822	281	Russellman
10822	11180	358	Harcupia
11180	11536	356	Simpson
11536			McKee