DISTRIBUTION SANTA FE FILE	NOLDS OFFICE O. C. C. NEW MEXICO OIL CONSERVATION NOV 29 9 51 AM '65	V COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	100 LJ 3 51 AM '65		State
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATI	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIF ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS	FFERENT RESERVOIR.	7. Unit Agreement Name
2. Nume of Operator	of Terre		8. Farm or Lease Name
3. Address of Operator	OLI Co.		State 32
3610 Average 8 - Sm 4. Location of Well			10. Field and Pool, or Wildcat
		_	
	15. Elevation (Show whether DF, RT, GR	R, etc.)	12. County
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	SUBSEQUEN.	her Data T REPORT OF:  ALTERING CASING  PLUG AND ABANDONMENT
		<u> </u>	
OTHER	CHANGE PLANS CASING TE	Strand Cement Job X Supplementary We	_
other  17. Describe Proposed or Completed Cr work) SEE RULE 1193.  Moved in pulling unit, pressure less in 30 min Ran cement bend and con with lesse eil, perfed packer at 11,970. Tree	installed BOP, tested casing and	Supplementary We repertinent dates, including to 1500 pai after cament at 10,380'. I anded to de well in, placed well in, placed well in, placed to the second seco	WCC 48 hours, no  Displaced easing tubing at 12,160 in and on pot. test 11-23-65.
other  17. Describe Proposed or Completed Cr work) SEE RULE 1193.  Moved in pulling unit, pressure loss in 30 min Ran cement bend and con with losse eil, perfed packer at 11,970. Tree	installed BOP, tested casing and installed BOP, tested casing and installed BOP, tested casing and installed BOP, good bend, top of interval 12,064-12,170 with enacted with 1500 gals MCA. Swabb	Supplementary We repertinent dates, including to 1500 pai after ment at 10,380°. Earth Landod 10,000° at well in, place	woc 48 hours, no Displaced easing