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HOBBBS OFFICE O & G  
NEW MEXICO OIL CONSERVATION COMMISSION

Nov 23 2 59 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-2614</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State 32</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>Gr 3307'</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Standard Oil Company of Texas A Division of Chevron Oil Company</b>
3. Address of Operator <b>3610 Avenue S Snyder, Texas 79549</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>32</b> TOWNSHIP <b>23S</b> RANGE <b>38E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr 3307'</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion Procedure</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEVENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Supplementary Well History</b>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplementary Well History

Drilled ahead in 7 7/8" hole to 12,017', Ran 8 - 6 1/8" cores from 12,017'-12,192', Ran DST No. 1, 7308-7499, DST No. 2, 9251-9303, DST No. 3, 12,015-12,130, Reamed 6 1/8" hole to 7 7/8" hole to total depth of 12,235 and logged, ran and landed new 5 1/2" 15.5#, 17#, 20#, J-55 casing at 12,234', cemented with 450 sxs cement, WOC 3:35 A.M. 11-16-65, nipples up wellhead, released rig 8:00 A.M. 11-16-65.

Completion Procedure

1. Move in pulling unit, install BOP, test casing at 1500 psi after WOC 48 hours, if no pressure loss in 30 minutes proceed.
2. Run cement bond log and correlation log, if good bond indicated proceed.
3. Perf interval 12,064-12,170 with 1 CJPF with crude oil in casing.
4. Run retrievable packer on 2 1/2" tubing, spot 500 gals. MCA and set packer at 11,970. Treat perfs and swab back acid water.
5. Nipple up well HD.swab well in, place on production.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE November 22, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: