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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Oct 5 11:30 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Co.		8. Farm or Lease Name State 32
3. Address of Operator 3610 Avenue B - Snyder, Texas		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) GR 3307'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Supplementary Well History <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 3:00 P.M. 9-17-65. Drilled 15" hole to 490', cemented new 11-3/4" 42# H-40 STC casing at 486' with 300 axs. cement. Circulated to surface, WOC 9:45 A.M. 9-18-65, after WOC 18 hours tested casing at 1000 psi, no pressure loss in 30 minutes. Drilled ahead in 11" hole to 3414', cemented new 8-5/8" 32# J-55 casing with 1800 axs. cement. Circulated cement to surface. WOC 3:45 P.M. 9-24-65, after WOC 18 hours, tested casing at 1000 psi, no pressure loss in 30 minutes.

Presently drilling ahead in 7-7/8" hole to current depth of 6435'.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Lead Drilling Engineer DATE October 5, 1965

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: