

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NMNM0569
2. NAME OF OPERATOR Fina Oil & Chemical Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 10887, Midland, TX 79702-0887	7. UNIT AGREEMENT NAME API# 30-025-21616
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K, 1980 FSL, 1650 FWL	8. FARM OR LEASE NAME Ginsberg Federal
14. PERMIT NO.	9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3050 KB	10. FIELD AND POOL, OR WILDCAT Langlie Mattix - 7R-Q-GB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31 - 25S-38E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Well Status

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

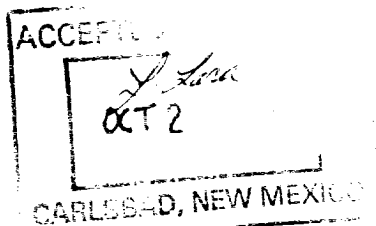
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In 8/80, Tenneco (former operator) pulled a Guiberson KVL-30 packer and set a RBP @ 3456'. The Langlie Mattix (Penrose) zone (perf 3291'-3325') was then put back on production.

In 2/85, Tenneco filed a Sundry Notice to pull the RBP and commingle the Penrose & Blinberry. This work was never done.

The current status of this well is: Pumping oil well; producing thru tubing from the Langlie Mattix (Penrose); with a RBP set @ 3456'.



18. I hereby certify that the foregoing is true and correct

SIGNED Neva Herndon TITLE Petrotechnical Associate DATE 10/4/93
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JK
10/4/93

*See Instructions on Reverse Side