

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL and 1650' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T25S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether BS, RT, CR, etc.)

3049 DF 3050 RKB

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETS

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Shut-In

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

STATUS OF WELL: Shut-In

APPROXIMATE DATE THAT TEMP. ABAND. COMMENCED:

REASON FOR TEMP ABAND: Uneconomical production rates to continue present production practices.

FUTURE PLANS FOR WELL: This well is dually completed in the Justis Blinbry and the Langlie Mattix zones. Additional W.O. potential exists in the Blinbry & Tubbs Drinkard zones.

APPROXIMATE DATE OF FUTURE W.O. OR PLUGGING: Presently waiting on results on Well No. 9
6-9 months to W.O.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Production Manager

DATE

[Signature]

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[Signature]