

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 62-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM-0559

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Tenneco Oil Company

8. FARM OR LEASE NAME

Ginsberg Federal

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Bldg., Denver, Colorado 80203

9. WELL NO.

13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL and 1650 FWL

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T25S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3049 DF 3050 RKR

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

(Other) Shut-In

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS OF WELL: Shut In

APPROXIMATE DATE THAT TEMP. ABAND. COMMENCED:

REASON FOR TEMP ABAND: Uneconomic production rates to continue production practice.

FUTURE PLANS FOR WELL: This is a dual well in the Blinebry and the Langie Mattix.
Additional w.o. potential exists in the Blinebry Tubb Drinkard

APPROXIMATE DATE OF FUTURE W.O. OR PLUGGING: Will evaluate for reworking.
6 months.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. Meyer

TITLE

Division Production Manager

DATE

10/1/63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: