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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
DEC 17 05 PM '65

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

Tenneco Oil Company

Address

Box 1031, Midland, Texas

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter ☐
Recompletion ☐ Oil ☐
Change in Ownership ☐ Casinghead Gas ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Section	Kind of Lease
Ginsberg Federal	NM0569	13	State, Federal or Fee Federal
Location	Unit Letter	Feet From The	Feet From The
	K	1980	West
Line of Section	Township	Range	County
31	25-S	38-E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas
Texas New Mexico Pipe Line	El Paso Natural Gas Company
Address to which approved copy of this form is to be sent	Address to which approved copy of this form is to be sent
Box 1031, Midland, Texas	Box 1031, El Paso, Texas
If well produces oil or liquids, give location of tanks.	When At completion
D	Existing Meter

If this production is commingled with that from any other lease or pool, give commingling order number: PC 284

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Work-over	Deepen	Plug Back	Same Rest.	Diff. Rest.
X	X						
Date Spudded	Date Compl. Ready to Prod.	Well Depth	P.B.T.D.				
11-5-65	12/26/65	5700	5647				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Depth Gas Pay	Tubing Depth				
3049 DF	Blinbry	5327	5319				
Perforations	When	At completion	Depth Casing Shoe				
12 3/8" @ 5327, 5347, 5358, 5368, 5375, 5382, 5403, 5413, 5449,			5690				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4	8 5/8"	982	650				
7 7/8	5 1/2"	5690	542				
5 1/2" Csg	2 1/16	5319	-				

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12/26/65	12/26/65	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours	50	50
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
60	30	30
		Gas - MCF
		33

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiply

J. F. Carnes
(Signature)
District Production Foreman
(Title)

(Date)