

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

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Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0569

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

13

10. FIELD AND POOL OR INDICAT

**Langlie Mattix &
Justis Blinbry**

11. SEC., T., R., M., OR B.E. AND
SURVEY OR AREA

Sec 31, T25N, R38E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1950 FSL & 1350 FWL of Section 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3044 DF 3050 RAB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out cement and stage collar w 4-3/4" bit. Ran bit to 5400'.

Pressured up on casing to 5400' with no drop in pressure.

Perforated Blinbry zone @ 5449, 5435, 5425, 5410, 5413, 5406, 5382, 5375, 5368, 5358, 5347, & 5327. Treated Blinbry perfs w/32,340 gals. refined oil & 35,000# sand. Preceded treatment w 40 bbls. pad and flushed w 150 bbls.

Perforated Penrose zone @ 3325, 3323, 3314, 3311, 3303, 3295, & 3291. Treated Penrose perfs w/20,100 gals. refined oil & 20,000# sand. Preceded treatment w/50 bbls. pad and flushed w 110 bbls.

Ran 2-1/16" tubing to 5319' w/Guiberson RH-1 (Hydraulic Set) Packer # 3440' for Blinbry production tubing. Ran parallel string of 2-1/16" tubing to 3267' for Penrose production tubing.

Nippled up wellhead. Ran pump & rods in Blinbry & Penrose zones and commenced pumping load oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. W. Lang **A. W. Lang** TITLE **District Production Supt.**

DATE **Dec. 17, 1965**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 22 1965

*See Instructions on Reverse Side

J. L. GORDON

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.