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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

11/22/65
O.C.C.
10 05 AM '65

I. OPERATOR

Operator
Tenneco Oil Company
Address
Box 1031, Midland, Texas

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Re-completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ginsberg Federal NM 0569	Lease No. 13	Well Name, Location, Direction Langlie Mattix, Penrose	Kind of Lease State, Federal or Fee Federal
Location Unit Letter K 1980 Feet From The South Line and 1650 Feet From The West Line of Section 31 Township 25-S Range 38-E N.M.P.M. Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 31	Range 25-S
			Line 38-E
	Is gas actually transported? yes When at completion existing meter		

If this production is commingled with that from any other lease or pool, give commingling order number: **PC 284**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Dry Well ☐	Re-Work Well ☐	Redrill ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded Nov. 5, 1965	Date Compl. Ready to Prod. 12/21/65	Total Depth 5700	P.B.T.D. 5647					
Elevations (DF, RKB, RT, GR, etc.) 3049 DF	Name of Producing Formation Penrose	Top of Gas Pay 3291	Tubing Depth 3267					
Perforations 3/8" holes @ 3291, 3295, 3301, 3311, 3314, 3323, 3325		Depth Casing Shoe 5690						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4 7-7/8"	CASING & TUBING SIZE 8-5/8" 5 1/2" 2 1/16"		DEPTH SET 982 5690 3267		SACKS CEMENT 650 542 --			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dec. 21, 1965	Date of Test Dec. 22, 1965	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 50	Casing Pressure 50	Choke Size 3/4"
Actual Prod. During Test 96	Oil - Bbls. 24	Water - Bbls. 72	Gas - MCF 36

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED, _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

J. F. Carnes
(Signature)
District Production Foreman
(Title)
December 22, 1965
(Date)