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Appropriate District Office
DISTRICT 1
P.O. Jx 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410  I.	REQ						AUTHORI TURAL G				
Operator	2						Well API No.				<del></del>
SANTA FE EXPLERATION COMPANY							<u>.                                    </u>	∖_ 3	CC252 1644		
A 4.1				NIEX	100	T 882	UZ – 113 let (Please expl				
Reason(s) for Filing (Check proper box)				110	100	Oth	et (Please expl	ain)		<del></del>	
New Well		Change in	Transp	orter of		_					
Recompletion	Oil		Dry G								
Change in Operator	Casinghe		Conde		<u> </u>						
•	AND LE		, E	<u>30x</u>	81	3, KE	RMIT,	TEXAS	79745	)	
II. DESCRIPTION OF WELL Lease Name	AND LE		Pool N	lame li	ncludi	ng Formation		Kind	of Lease	1 1	ease No.
STATE 32						E ELLENBURGER State,			Federal or Fee A-2614		
Location			1 0,	1111	- 10		21000				011
Umi Letter	: 19	EC_	Feet F	rom Th	e <i>S</i>	ECTH Lin	e and	<u> </u>	et From The	AST	Line
Section 32 Township	, 23	5	Range	_3	<u>8</u> 8	=,N	мрм,		L€	<u> </u>	County
III. DESIGNATION OF TRAN	SPORTE			ID NA	TU		5W				
Name of Authorized Transporter of Oil		or Conden	isate			Address (Giv	ve address 10 wl	hich approved	l copy of this for	m is to be se	ent)
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas [		Address (Giv	e address to wh	hich approved	l copy of this forr	m is to be se	nt)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		Rge.	ls gas actuali	y connected?	When	1?		
If this production is commingled with that in IV. COMPLETION DATA	from any ou	her lease or	pool, gi	ve com	mingl	ing order num	ber:	- <del>  </del> -			
Designate Type of Completion	- (X)	Oil Well		Gas We	:ll	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.					Total Depth	<u>.                                    </u>	J	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	7	TUBING.	CASI	NG A	ND	CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT		
	-						·	- <del></del>		<del></del> -	
V. TEST DATA AND REQUES					,						
OIL WELL (Test must be after re			of load	oil and	musi					full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te	:st 					ethod (Flow, pu	unp, gas lyt, e	·		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL			<del></del>					-	1		
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE				10551	ATION: =	n	
I hereby certify that the rules and regula	tions of the	Oil Conserv	vation			(	JIL CON	ISERV	ATION D		M
Division have been complied with and the			n above	е					APE UE	92	
Signature						Date Approved					
							•				
						By 300 a 100 a - 4 200 SEXTON					
KICHARD (GILL	CIRALI	JETR		SINE	ER			- 1133.	SEAR TE		
Printed Name A/7/92 (47)			Title			Title					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.