Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | | | |
|---|--|-----------------|-------------|------------------------|---------------------------------|----------------------------------|----------------|--------------------------------------|---------------|------------|--|
| Smth & M | | | | 09 Na. 3002 52 1644 | | | | | | | |
| Box 863 Kermit, TX 79745 | | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) Other (Please explain) | | | | | | | | | | | |
| New Well | 04 | Change in | | | 1/ | <i>c.</i> . | 11 | . (; . | 1/01 | 190 | |
| Recompletion | Oil Casinghea | d G±a ☐ | Dry C | | Name | chang | 'e effe | CHIVE | 1701 | 1 70 | |
| if change of operator give name Chevron U.S.A. Inc., P.O. Box 670, Hobbs, NM 88240 | | | | | | | | | | | |
| IL DESCRIPTION OF WELL AND LEASE | | | | | | | | | | | |
| Stafe 32-1 Well No. Pool Name, Include | | | | | ng Formation Kind | | | of Lease No. Federal or Fee A - 2614 | | | |
| Unit Letter 2 : 1980 Feet From The South Line and 1980 Feet From The East Line | | | | | | | | | | | |
| 40.7 3.7 3.0 3.7 3.0 3.7 3.0 3.7 3.0 3.7 3.0 | | | | | | | | | | | |
| | | | | | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | |
| | | | | | | | | | | | |
| Name of Authorized Transporter of Casing | Address (Give address to which approved copy of this form is to be sent) | | | | | nt) | | | | | |
| if well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp | Rge. | is gas actually connected? When | | | 1 | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | | | | | | |
| IV. COMPLETION DATA | | lon w. n | | G - W # | 1 | | (| | ····· | ~ | |
| Designate Type of Completion | - (X) | Oil Well | | Cas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforsitions | | | | | | | | | | | |
| | | | • | Depth Casin | g Shoe | | | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V Trethiti AND Broile | | | | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Gest must be after recovery of lotal values of load oil and must be equal to an exceed too allowable for this develop on he for full 24 hours.) | | | | | | | | | | | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | |
| | | | | | | | | | | | |
| Length of Test | Tubing Pres | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbis. | | | | Water - Bbia. | | | Gas- MCF | | | |
| GAS WELL | L | | | | <u> </u> | | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Langth of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VL OPERATOR CERTIFICATE OF COMPLIANCE | | | | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | JAN 2 3 1990 | | | | | |
| Date Approved | | | | | | | | | | | |
| Stock from | | | | | | By ORIGINAL SHORE UP AS A SEXTON | | | | | |
| Signature Rickey Smith V-P | | | | | oy | DISTRICT I SUPPLIATION | | | | | |
| Printed Name | Title_ | | | | | | | | | | |
| Dule | 915- | Tolog | shope i | to. | | | | | - | | |
| | | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.