STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

00. 07 CO-1CO SCCEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
V.\$.G.\$.	
LAND OFFICE	
OPERATOR	

No. or Co-ICO &CCEIVED	OIL CONSERV	A LION DIVISION		
DISTRIBUTION	P. O. Bo	OX 2088	Form C-103	
SANTA FE	SANTA FE. NE	W MEXICO 87501	Revised 10-1-78	
FILE	1		5a, Indicate Type of Lease	
U.S.G.S.	1			
LAND OFFICE	1		State Fee	
OPERATOR	1		5. State Oil & Gas Lease No.	
	ı			
			mmmmmk	
SUNDR	RY NOTICES AND REPORTS OF	N WELLS		
OP NOT USE THIS FORM FOR PRO USE "TAPPLICAT	DPOSALS TO DRILL OR TO DEEPEN OR PLUG ION FOR PERMIT —** (FORM C-101) FOR S	BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)		
1.			7. Unit Agreement Name	
		7		
well well	other Salt Water Di	.sposal	8. Form or Lease Hame	
2. Name of Operator Chevron U.S.A.	Inc	•	6. / Will of Lease fadille	
Chevion 0.5.A.	· Inc.		State 32	
1. Address of Operator			9. Well No.	
	Habba NM 00240		2	
	Hobbs, NM 88240		1	
4. Location of Well			10. Field and Pool, or Wildcat	
J 1	1980 South	LINE AND 1980	Stateline Ellenburge	
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM	immmmm's	
Pagt	22 22	2.0		
EdSU	JZ ZOWNSHIP	RANGE HMPM		
THE CINE, SECTION				
mmmmm	15. Elevation (Show whether	er DF. RT. GR. etc.)	12. County	
	13. Elevation Ishom whether	or Dr., Kr., OK, Cic.,	///////////////////////////////////////	
	///// 3313 <u> </u>		Lea Alllllll	
16. Charles	Assessints Pay To Indicate	Names of Notice Paper of Or	her Data	
	••••	Nature of Notice, Report or Ot		
NOTICE OF IN	NTENTION TO:	SUBSEQUEN	T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WORK	7.00	1	F==	
TEMPORARILY ABAHDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMEN" JOS		
		OTHER		
Convert to Salt	t Water Disposal 🏻 🏋			
OTHER		4 }		
	(6)	etails, and give pertinent dates, including	estimated date of starting any proposed	
17. Describe Proposed or Completed Op wprk/ SEE RULE 1103.	erations (Clearly state all pertinent a	etaits, and give pertinent actes, including	estimated date of starting any proposed	
work) SEE NOLE 1103.	•			
			•	
DOH with rode and t	uhing DII and run	nickel plated packer	on 2 7/0" TDC	
tubing. Test tubin	ig to 3000psi. Set	packer @ 12100't. Lo	ad and test	
backside to 500psi.	 NU injection well 	head.		
0.				
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18. I hereby certify that the information	above is true and complete to the best	of my knowledge and belief.		
10. 1 mercy commy that the matricellar	Total to find miss complete to the own		•	
11.10 .//	\wedge			
TH. D. Vos	Di	vision Drilling Manag	er mare 11-19-1985	
STENED	1//	- ===== ==============================	y v	
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	•		NOV 2 1 198 5	
Oil & Gas line	spector Title		N T 1003	