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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator STANDARD OIL COMPANY OF TEXAS A Division of Chevron Oil Company	8. Farm or Lease Name State 32
3. Address of Operator 3610 Avenue B - Snyder, Texas	9. Well No. 2
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3313	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Supplementary Well History** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUPPLEMENTARY WELL HISTORY

Drilled ahead in 7-7/8" hole to 12,108'. Ran 6-1/8" Core No. 1 from 12,108-12,128, Core No. 2 12,128-12,179', Core No. 3 12,179-12,219; reamed 6-1/8" hole to 7-7/8" hole to total depth of 12,219' and logged. Conducted DST No. 1 12,180-12,219, DST No. 2 12,179-12,219, ran and cemented new 5/8" 15.5# 17# 20# casing at 12,219 with 475 sms cement, WOC 7:00 P.M. 1-8-66. Released rig at 11:00 P.M. 1-8-66.

COMPLETION PROCEDURE

1. Move in pulling unit. Test casing at 1500 psi after WOC 48 hours. If no pressure loss in 30 minutes, proceed.
2. Run 2 1/2" tubing, bit and scraper, drill out cement from 12,175 to 12,214.
3. Run correlation and cement bond logs, if bond O.K., perforate 12,152-195' with 1 CFFP.
4. Run retrievable packer on 2 1/2" tubing with tail pipe, land tubing at 12,195 with packer at 11,800.
5. Spot 500 gals MCA and wash perfs.
6. Set packer, swab back acid water, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE Lead Drilling Engineer DATE January 13, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: