

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION
Nov 29 9 44 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name State 32
8. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSAL.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>38E</u> NEPM.
15. Elevation (Show whether DF, RT, or L) To be reported later

16. Check Appropriate Box To Indicate Nature of Notice of Intention to:	Report or Other Data Subsequent Report of:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCED OPERATIONS <input checked="" type="checkbox"/> CASING TEST <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Supplementary Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and include estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 8:00 P.M. 11-17-65, drilled 15" hole to 482', cemented new 11-3/4" 42# E-40 casing at 481' with 300 sxs cement. Circulated estimated 70 sxs cement to surface. WOC 9:30 A.M. 11-18-65, after WOC 18 hours tested casing at 1000 psi, no pressure loss in 30 minutes.

Drilled ahead in 11" hole to 3440', cemented new 8-5/8" 32# J-55 casing at 3440' with 750 sxs, WOC 11:50 A.M. 11-23-65, after WOC 18 hours tested casing at 1500 psi, no pressure loss in 30 minutes. Presently drilling out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE November 24, 1965

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: