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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

Nov 10 11 34 AM '65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State 32	
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company		9. Well No. 2	
3. Address of Operator 3610 Avenue B - Snyder, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 23S RGE. 38E NMPM		12. County Lea	
19. Proposed Depth 12,400'		19A. Formation Ellenburger	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) To be reported later	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor To be selected	22. Approx. Date Work will start As soon as approved

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	40#	400	250 sbs	Cire to surface
11"	8-5/8"	32#	3400	550 sbs	2000'
7-7/8"	5 1/2"	15.5, 17, 20#	12400	400 sbs	8800'

1. Move in and rig up rotary rig.
2. Drill 15" hole to approximately 400'. Set 11-3/4" casing and cement to surface. After 18 hrs WOC, nipple up hydraulic preventors, test casing and preventors to 1000 psi.
3. Drill 11" hole to approximately 3400'. Set 8-5/8" casing and cement to approximately 2000', after WOC 18 hrs., nipple up preventors and test casing to 1500 psi.
4. Drill 7-7/8" hole to approximately 12,400', run 5 1/2" casing to TD and cement with 400 sbs. After WOC 48 hours test casing to 1500 psi.
5. Perforate 5 1/2" casing and treat as required.

APPROVED
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OCT 11 1965

EXP. 7.1.1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *L. Davidson* Title **Lead Drilling Engineer** Date **November 8, 1965**
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: