

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-21655

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
486320

7. Lease Name or Unit Agreement Name
MCDONALD ST A/C 3 "B"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

8. Well No.
1

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
STATELINE (ELLENBURGER)

4. Well Location
Unit Letter K : 1875 Feet From The SOUTH Line and 1875 Feet From The WEST

Section 32 Township 23-S Range 38-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GP, etc.)
GL: 3290 KB: 3302

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY IS REQUESTING APPROVAL TO P&A THIS WELL. EST. START DATE 10-01-93
SEE ATTACHED PAGE FOR PLUGGING PROCEDURE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADV. ENGINEERING TECH. DATE 7-22-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915-682-

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 28 1993

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

MCDONALD ST. A/C 3-B #1

12. Describe Proposed or Completed Operations. SEE RULE 1103.:

- 1) Notify NMOCD 24 hrs before starting work.
- 2) MIRU PU. Kill well if necessary w/2% KCL.
- 3) Install BOP. POOH w/tbg & pkr. Set RBP @ 120'. POOH. Test blind rams to 1000 psi. Set tension pkr @ 60' test pipe rams to 1000 psi. POOH w/RBP & pkr.
- 4) Set CIBP @ 12,000 w/35' cmt cap (5 sx). *the 35' is from tubing*
- 5) Circulate hole w/10# Brine containing 25#/bbl gel.
- 6) Pull tbg to 10,750'. Set balanced cmt plug 10,750-10,850' (25 sx).
- 7) Determine 5 1/2" csg free point (TOC @ 9250 by CBL)
*Csg leaks (5476-5820')
Cut csg @ free point and POOH. Set 70 sx balanced cmt plug 9300'. (If csg stub at 9250') Tag plug.
- 8) Pull tbg to 7350'. Set balanced 60 sx cmt plug 7350'. Tag plug.
- 9) Pull tbg to 5750'. Set balanced 60 sx cmt plug 5750'. Tag plug.
- 10) Pull tbg to 3310'. Set balanced 60 sx cmt plug 3310'. Tag plug.
- 11) Pull tbg to 525'. Set balanced 40 sx cmt plug 525'. Tag plug.
- 12) Set cmt plug 50' to surface. Cut off csg 3' below GL. Install dry hole marker. Fill pits. Clean and level location. Take up flowline, anchors, any surface equipment. RDMO.

STATELINE (ELLENBURGER)

MCDONALD STATE A/C 3-B WELL NO. 1

1875' FSL & 1875' FWL
SECTION 32, T-23-S, R-38-E
LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 12249' PBD: 12232'
GL: 3290' KB: 3302'

17 1/2" HOLE
SURFACE: 13-3/8", 48#, H-40 SET @ 469'.
CMT'D W/500 SX. CIRC TO SURFACE.

11" HOLE
INTERMEDIATE: 8-5/8", 24# & 32#, J-55 SET @
3258'. CMT'D W/1250 SX.
CIRC TO SURFACE.

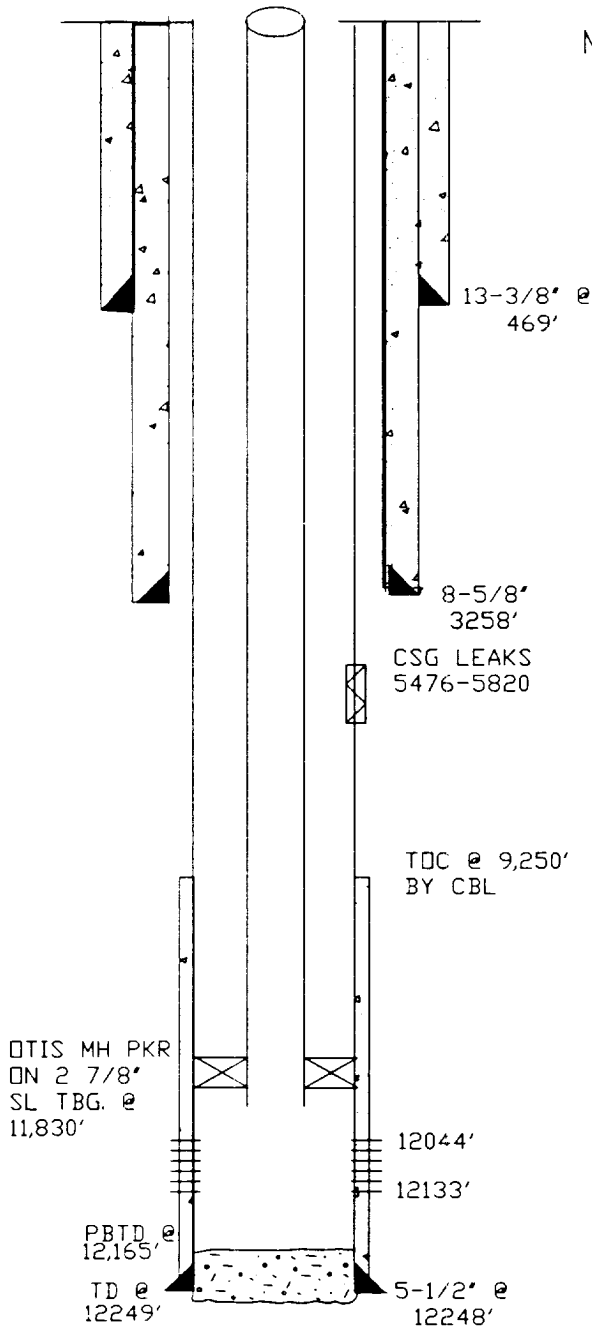
8 3/4" HOLE
PRODUCTION: 5-1/2", 17# & 20#, N-80 SET @
12248'. CMT'D W/716 SX.
TOC @ 9250' (CBL).

N-80

2 7/8" TBG TO 11,380. OTIS MH PKR

PRESENT COMPLETION: ELLENBURGER

12044'-45', 47'-48', 53'-54', 79'-80', 82'-83',
12107'-08', 14'-15', 27'-28', 32'-33' W/S SPF.



HISTORY: DRILLED IN JANUARY, 1966. COMPLETED IN ELLENBURGER F/12044'-12133'.
A/3000 GALS. INSTALLED HYDRAULIC PUMP IN MARCH, 1966. SHUT-IN
JULY, 1983 AFTER PRODUCING 429 MBO & 138 MMCF FROM ELLENBURGER.
9-22-93: POOH WITH TBG AND PKR. SET CIBP @ 12,000'. TEST CSG TO 500 PSIG WOULDNT
HOLD. ISOLATED CASING LEAKS 5476-5820'. RD. RIH WITH TBG AND PKR SET PKR @
11,000'

1-22-93: POOH W/ TBG AND PKR. DRILLED OUT CIBP @ 12,000'. PUSHED CIBP TO 12,165'.
RAN BHP BOMB. POOH W/BOMB. RIH W/ OTIS MH PKR ON 2 7/8" TBG. SET PKR @ 11,830'.
RD PULLING UNIT

PREPARED BY B. D. LOCKHART
MODIFIED BY: TOM PRICE 7-22-93