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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED 11-2-66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
106

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald A/C 3 State
3. Address of Operator Box 220 Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER K 1875 FEET FROM THE south LINE AND 1875 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 23S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) unknown	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to TD 12249' January 23, 1966. Ran and set 336 jts 5 1/2", 17 and 20#, 8R thd., Grade N-80 new casing from 9.80' below KDB to 12248' with last setting depth including Baker circulating diff. collar and guide shoe. The bottom 6 joints were ruff coated and centralizers were set at 10340 to 10490' and from 11900' to T. D. Cement basket set at 11940'. 1st stage cemented by Halliburton using 66 sx 50-50 Posmix with 10# salt per sack and 3/4 of 1% CFR-2. 2nd stage cemented using 450 sx Trinity Lite Wate w/ 15# salt per sack and 3/4 of 1% CFR-2. After 96 hours tested casing w/ 1800# for 30 minutes and held O.K. with no loss of pressure. Job completed 1-29-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 1-31-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: