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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 9 11 44 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 106
7. Unit Agreement Name -
8. Farm or Lease Name McDonald A/C 3 State
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator Box 220 Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>K</u> <u>1875</u> FEET FROM THE <u>south</u> LINE AND <u>1875</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23S</u> RANGE <u>38E</u> NMPM.
13. Elevation (Show whether DF, RT, GR, etc.) unknown

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to depth of 3260', 11" hole, December 5, 1965. Ran and set 102 joints 8-5/8" casing, from 11.90' below KDB to 3258', with last depth including Baker Circ. Flex Flo collar 1.63' and Baker Guide Shoe 1.20'. Casing was 24 and 32#, 8R thread, J-55, ST&C, Condition 1. Casing was cemented using 1050 sacks Lite Wate cement w/ 12 1/2 lb Gilsonite per sack and 200 sacks Class A cement. Cement circulated to surface. W.O. C. 24 hours and tested casing with 1800# for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supt. DATE 12-8-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: