Form 3160-4 (November 1983) (formerly 9-330)	DEPA BUREA	N.M. Oil Cons. Division United States P.O. Box 1980 DUPLICATED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTHOODS, NM 88241						Expires August 31, 1985 LEASE DESIGNATION AND SERIAL NO. 10 10 10 10 10 10 10 10 10 10 10 10 10 1		
WELL CO	MPLETION OF	RECOMP	LETION REP	PORT AND	LOG*	6. IF INDIAN,		OR TRIBE NAME	_	
1a. TYPE OF WELL:	OIL	GAS			R0 597	7. UNIT AGRE		Æ	-	
1b. TYPE OF COMPLET	WELL ON:	WELL	X DRY	OTHER	₹	8. FARM OR L	EASE NAM	E	-	
NEW	WORK DEEP-		DIFF.			Vaughan B				
WELL	OVER EN	BACK	RESVR	C X OTHER		Well #5 9. API WELL N	Ю.		-	
2. NAME OF OPERATO		001000110					30 025 21656 10. FIELD AND POOL,, OR WILDCAT			
3. ADDRESS OF OPER	CONOCO II	NC.		(915) 684-	5381	10. FIELD AND	POOL, OF	(WILDCA!		
	10 Desta Dr., Suite 100, Midland, TX 79705 (915) 686-5424						Jalmat Tansill YT 7 Rvrs (Pro Gas) 11. SEC., T., R., M., OR BLOCK AND SURVEY			
LOCATION OF WELL At surface 660	. (Report location clear) FNL & 660 FWL	y and in accordance	with any State require	ements)*		OR AREA				
At top prod. interval n	eported below					Sec 1, T2		STATE	-	
At total depth						PARISH	13.	JIMIL		
•		14. PERMIT	NO.	DATE ISS	UED	154	ļ	h tha		
15. Date Spudded : 16	. Date T.D. Reached	17. DATE COMPL	(Ready to prod.) 18	ELEVATIONS (DF,RKB,RT,GR,ETC	LEA (.)	19. ELE	NIM V. CASINGHEAD	-	
	· ·	recompletion		•						
20. TOTAL DEPTH, MD	21. PLUG, B 3460'	ACK T.D., MD & TV	D 22. IF MULTIP	-	23. INTERVALS DRILLED BY	ROTARY TO	XOLS	CABLE TOOLS	_	
24. PRODUCING INTER Jalmat @ 2918-32		PLETION TOP, BO	OTTOM, NAME (MD 8	s TVD)*	*************************************	·		DIRECTIONAL VEY MADE	_	
26. TYPE ELECTRIC AN GR/CCL. 28. CASING SIZE on file		CASING RECORD (Reweight, LB./FT. DEPTH SET (MD)				27. WAS WELL CORED NO RECORD Amount Pulled NONE NONE		Amount Pulled	-	
									_	
29.	!	LINER RECORD	<u> </u>		30.	TI	JBING REC	ORD	-	
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN	(MD) SIZE	DEPTHS		PACKER SET (MD)	_	
				 	2 3/8"	3405'	- -		_	
31. PERFORATION REC	CORD (Interval, size	and number)		32.	ACID, SHOT, FRAC	CEMENT SQUI	EZE, Etc.		_	
DEPTH INTERVAL (MD)						AMT. AND KIND OF MATERIAL USED			_	
2918-3296', w/l jspf <u>2918-3296'</u>						182 bbls 70 Qua CO2 pad 521 bbls 60-55 Qua CO2 foam			_	
						252,240# 12/20	sand		_	
33.*			PRO	DUCTION					_	
DATE FIRST PRODUCTIO	N PROE		(Flowing, gas lift, pun	nping – size and t	ype of pump)	1	ATUS (Pro	ducing or		
9-24-96 DATE OF TEST 9-26-96	HOURS TESTED	pumping CHOKE SIZE	PROD'N. FOR TEST PERIO	1	GAS MCF. 142	WATER - E	BBL.	GAS-OIL RATIO	_	
FLOW, TUBING PRESS.	CASING PRESSURE		<i>1</i>	GAS I	WATE	R - BBL	OIL GR	AVITY-API (CORR.)		
30 34 DISPOSITION OF GALES 35 LIST OF ATTACHME		24-HOUR RATE or fuel, vented, etc.)	= 1	1	AC	CEPTED F	OFF RE	R GEASS	- _ Ø	
36. I hereby certify that the	e foregoing and attache	e information is con	nplete and correct as o	determined from a	ill available records		\ :h		_	
•	114	7/				BL	<u>u</u>			
SIGNED	line Pur	the	TITLE	REGULA	FORY AGENT	DATE		10-31-96		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

