Appropriate Diana Office DISTRICT! P.O. Box, 1910, Hobbe, NM \$2240 DISTRICT! P.O. Drawer DD, Areda, NM \$2210

DISTRICT III
1000 Rio Brizos Rd., Lriec, NOM \$7410

Ener. Minerals and Natural Resources Department

Revised 1-1-19
See Instructions
at Bottom of Pige

## C CONSERVATION DIVISIO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Okuk	<del></del>	10 111/	11101	<u> </u>	IL VIAD	147/	UNAL C						
HAL J. RASMUSSEN OPERATING, INC.								W	Well APING 30-025-21657				
300 WEST WALL; SUI		MIDLAN	D, TE	XAS 7	9701			,					
Resson(s) for Filing (Check proper box	)		_	_		Other	(Please exp	dain)					
	<b>~</b> "	Cumăs ju											
Recompletion	Cz qothyc O:1	자 On []	Dry Gar Coodea				Effec	tive Da	ite Dele	MBER I	, 1993		
ng sourn of bissions obsistor								-					
II. DESCRIPTION OF WEL.	L AND LE		Pool No	me Inclu	ding Forms	tion	<del></del>	(VI		<del></del>	<del></del>		
EAVES B -	rboro	udiag Formulan Kind of Lesus Lesus No.  bugh, Yates-7 Rivers Sule Federal of France LC-030168-B											
Location Unit Letter N	!	660	Feet Fro	m Tha .S	outh	1 Joe e	<u>198 _</u> ام	0	Feel From The	West			
Section 30 Towns	hlp 26	South				, NMI			LEA	NCOC	Liot		
III. DESIGNATION OF TRA	NSPORTE	R OF OI	LAND	TTAN	IRAL G		·····				County		
Name of Authorized Transporter of Oil	XX EC	A Cener	W One	i eltino	Address	(Give a	ddress to w	hich approv	ed copy of this	form is to be se	W)		
Name of Authorized Transporter of Casi	בנאו	Elleri	or Dry O	-94	11.0	1501	6.4661	oi Hou	STON, TX	77210	-4666		
Sid Richardson Gasl:	ine Co.	(1111)							~ ~,, ,, ,, ,, ,,		<i></i> /		
is well produces oil or liquids.	Uall	S∞.	Twp.	Rge	ls gas actually connected? When ?								
If this production is comminged with the IV. COMPLETION DATA	liom my oth	er les to or p	∞, aive	comming	ling order t	umber		······································					
Designate Type of Completion	· (X)	Oil Well	Q <sub>4</sub>	1 Well	Now W	'all V	Yorkover	Deepea	Plug Dack	Same Res'y	Diff Rel'y		
Data Spudded	Data Compl. Ready to Prod.				Tail Depth				P.D.T.D.	<u>!</u>	<u></u>		
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Dept	Tubing Depth			
Performinat						<u> </u>				Depth Casing Shoe			
										· .			
	T	AND	CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				- s	SACKS CEMENT			
							***************************************		-				
			.,						<u> </u>				
/. TEST DATA AND REQUES )]L WELL (Τυι πωι δι ορυ τ				and must	be equal to	or exc	eed top allo	wable for th	is depth or be fo	or full 24 hows	t.)		
Le First New Oil Rus To Tank Date of Test						Metho	i (Flow, pw	rp, sas iýi,	nc)				
rosh of Tex	Tubing Pressure				Casing Pressure				Choke Size	Choke Size			
Lettual Prod. During Test	Oil - Dpit.				Water - Doin				Ou- MCF				
GAS WELL	J			!					J				
Count Prod. Test - MCF/D	MCF/D Length of Test					Dola, Coodensue/MMCF				Gravity of Coodescus			
essing Method (pira, back pr.)	Tubing Presoure (Shut-in)				Casing Presoure (Shill-in)				Choka Siza	Choka Siza			
L OPERATOR CERTIFICA				E		$\bigcirc$ II	CONI	SEDV	ΔΤΙ <u>Ο</u> ΝΙ Γ	71/116101			
I hereby early that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION								
Is true and complete to the best of my knowledge and beller.						Date Approved							
Signature Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR								
Michael P. Jobe Agent Printed Name Title					Title								
11-23-93 Data	·	(915) Telepbo	687-1	664		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- d) Separate Form C-104 must be filed for each pool in multiply completed wells.