Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Depa. ent

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	Pl No.			
ELK ENERGY CORPORATION						30-025-21657					
Address											
1625 LARIMER STREET, SU	JITE 24	403, DE	NVER	, COLOR							
Reason(s) for Filing (Check proper box)					Othe	t (Please explai	л)				
New Well		Change in	-								
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	d Gas X	Condens	rate							
f change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL A											
ease Name Well No			C and an A Vot a 7 Diversi				Kind o	Kind of Lease Lease No. State, Federal on Fee X			
EAVES B-1		11	Scar	borougi	i, rates-	/ Kivers	KXXX	XXX	X LC-031	1100-0	
Location Hoit Letter N	. 660			_ 50	+h	and 198	on -	et From The _	Wast	Line	
Unit Letter N	: 600		. Feet Fro	om The 30	uth Line	and	re	et From Ine_	NESC	Lille	
Section 30 Township	26	South	Range	37 Eas	st .nn	лрм.		LEA		County	
Doddon Townson	•										
III. DESIGNATION OF TRANS	SPORTE	ER OF O	IL AN	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corp.	P. O. Box 1910, Midland, Texas 79702										
Name of Authorized Transporter of Casing	Gas	Address (Give address to which approved copy of this form is to be sent)									
Sid Richardson Carbon	-,						, Texas 76102				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. Twp. Rge.			Is gas actually connected? When 'Yes						
If this production is commingled with that f	l	30	265		·		_ TB199	_NA			
IV. COMPLETION DATA	ioin any oc	nici icase oi	poor, gr	e comming	ing order num	<u> </u>	10199				
Designate Type of Completion -	· (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready t	o Prod.	 	Total Depth	<u> </u>	J	P.B.T.D.	J	<u> </u>	
Dan Spanis		p 10000	0 1 100.					1.0.1.0.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								Denth Casis	Depth Casing Shoe		
1 on or all one								Cush	ig onec		
		TIIDING	CAST	NG AND	CEMENT	NG PECOP	<u>n</u>				
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
TIOLE GIZE CASING & TOBING GIZE					55, 111, 52,			SACKO GENERAL			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after r.			of load	oil and musi					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	lest.			Producing M	lethod (Flow, pi	ump, gas lift,	eic.)			
Length of Test	Tubing Pressure				Casing Press	ine.		Choke Size	Choke Size		
Length of Year	1688016			Casing 1100	~						
Actual Prod. During Test Oil - Bbls.			<u></u>		Water - Bbls.			Gas- MCF			
On Dots.											
GAS WELL								,	,		
Acutal Prod. Test - MCF/D					Bbls. Conde	nsate/MMCF		Gravity of	Gravity of Condensate		
	3325.3.133										
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press	sure (Shut-in)		Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE C	F COM	PLIA)	NCE							
I hereby certify that the rules and regul	_					OIL COI	USERV	'ATION	DIVISIO	NC	
Division have been complied with and that the information given above					JAN 07'92						
is true and complete to the best of my	knowledge	and belief.			Date	e Approve	ed	JANO	J <i>L</i> ,		
manale We	31-	. /									
Junere Ca	Rv	OPENAG	mes .		, , , , , , , , , , , , , , , , , , ,						
Nanette E. Gray, Exe		: 3.	Track to the	9							
Printed Name			Title		Title)					
_12-30-91 (303	892	-8934	 		Inte	·		•			
Date .		Te	lephone	No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.