

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

DEC 20 10 49 AM '90

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ELK Energy Corporation

3. Address and Telephone No.

1-303-892-8934

1625 Larimer St. Suite 2403 Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWC

Section 30 T26S Range 37E

5. Lease Designation and Serial No.

LC-038168B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Found B-1

9. API Well No.

11

10. Field and Pool, or Exploratory Area

Scarborough, Yates-7 River

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Completion  
☐ Non-Routine Fracturing  
☐ Water Shut-in  
☐ Conversion to Injection

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work to clean out, perform chemical squeeze & place on production

11/27-29/90

1. Moved in Service Rig.
2. TOOH w/ rods & pump.
3. TOOH w/ tubing. Reran thg + bit & scraper & ran to PBTD.  
TOOH with bit & scraper w/ thg.
4. Ran thg + packer & sweep well. Test for fluid entry. Had sufficient entry without acidizing.
5. Treat well with 110 gallons of scale inhibitor & 1 qt chemical and 24 hrs.
6. TOOH with thg + packer.
7. Ran tubing, pump & rods & place on pump. Now producing.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title U-P Operations

Date 12-18-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: