

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030163 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME NMPU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico		8. FARM OR LEASE NAME Eaves B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 1980 FWL Section 30, Township 26 South, Range 37E, Lea County, New Mexico NMPM. At top prod. interval reported below At total depth		9. WELL NO. 11	
14. PERMIT NO.		10. NAME AND POOL OR WILDCAT NMPU Field Scarborough	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 30-T-26S, R-37E	
15. DATE SPUDDED 1-4-66		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 1-22-66		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 1-22-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3256 GL	
19. ELEV. CASINGHEAD 3256		20. TOTAL DEPTH, MD & TVD 3242	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Yates 2960-3209 NEP 36'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR Collar Log	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8		24#	
5 1/2		14#	
DEPTH SET (MD)		HOLE SIZE	
428		11	
3242		6 3/4	
CEMENTING RECORD		AMOUNT PULLED	
274 sx cmt C1 C		-	
90 sx cmt C1 C		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
NONE		2 1/2	
3200		-	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3141, 3160, 3167, 3181, 3188,		DEPTH INTERVAL (MD)	
3202, 3207 W/1 JSPP		3141-3207	
		AMOUNT AND KIND OF MATERIAL USED	
		W/2000 gals LSTNE W/7	
		Ball Sealers W/2500 gal	
		15% LSTNE W/2 Ball Sealers	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		Producing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Flowing	
DATE OF TEST		HOURS TESTED	
1-22-66		24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
20/64		180	
OIL—BBL.		GAS—MCF.	
114		114	
WATER—BBL.		GAS-OIL RATIO	
18		633	
FLOW. TUBING PRESS.		CASING PRESSURE	
300#		800	
CALCULATED 24-HOUR RATE		OIL—BBL.	
180		GAS—MCF.	
114		WATER—BBL.	
18		OIL GRAVITY-API (CORR.)	
37		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		B. K. Rampley	
Sold			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Supervisor

DATE

1-28-66

*(See Instructions and Spaces for Additional Data on Reverse Side)
USGS-5, ATL ROS 2, PAN AM HOBBS-3, CALIF MID-2, FILE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cored 2926-3242		2954	2960	Porosity, oil shows	Rustler	1209	1209
Yates		2968	2972		Salado	1335	1335
		2989	3000		Tansill	2612	2612
		3010	3015		Yates	2938	2938
		3041	3060		Seven Rivers	3234	3234
		3073	3089				
		3098	3125				
		3135	3145				
		3160	3173				
		3179	3185				
		3188	3192				
		3200	3230				
Seven Rivers		3234	3242				