

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65 O.C.C.
JAN 27 11 15 AM '66

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Continental Oil Company
Address
P. O. Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves B-1	Well No. 11	Pool Name, Including Formation Jalmat Scarborough Yates Seven Rivers R-3056	Kind of Lease Federal
Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 30 , Township 26S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30	Twp. 26	Rge. 37	Is gas actually connected? Yes	When 1-27-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-4-66	Date Compl. Ready to Prod. 1-22-66	Total Depth 3242		P.B.T.D.				
Pool Jalmat Multizone	Name of Producing Formation Yates, Dolo	Top Oil/Gas Pay 2960		Tubing Depth 2 1/2 @ 3200				
Perforations 3141, 3160, 3167, 3181, 3188, 3202, 3207, W/1 JSPF				Depth Casing Shoe 5 1/2 csg set @ 3242				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11 6 3/4	CASING & TUBING SIZE 8 3/8 5 1/2		DEPTH SET 428 3242		SACKS CEMENT 274 sx cmt C1 A 90 sx cmt C1 C			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-22-66	Date of Test 1-23-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 300	Casing Pressure 620	Choke Size 20/64
Actual Prod. During Test 198	Oil-Bbls. 180	Water-Bbls. 18	Gas-MCF 114

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED **HAL R. STEPHENS**

(Signature)

Staff Supervisor

(Title)

1-27-66

USGS-5, PAN AM HOBBS-3, ATL ROS-2, CALIF MID-2 LPT

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.