Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. tro leum Addresi -ort Worth Tx 76102 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Oil Dry Gas 図 Change in Operator Casinghead Gas Condensate f change of operator give name and address of previous operator Production arter Ft. Worth Tx taindation 1036 76101 II. DESCRIPTION OF WELL AND LEASE Lease Name Pool Name, Including Formation Kind of Lease State Federal or Fee Lease No. Eva Langlie Mattix Seven River Blinebr 71-064118 Location Queen 6 a young Unit Letter Feet From The 3 Lea Range M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texaco Trading -Box 5568 Denver, CO 80217 Name of Authorized Transporter of Casinghead Gas * or Dry Gas Address (Give address to which approved copy of this form is to be sent) Paso Natural 1492 El Paso If well produces oil or liquids, Unit Sœ Twp. Rge. Is gas actually connected? When ? ive location of tanks. 10 f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth criorations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test ength of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Л. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 최우왕 **2 6 1989** is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR By_ Signature Printed Name Tille Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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