		_			Form (7 105
NO. OF COPIES RECEIVE	D				Form (Revis	J-105 ed 1-1-65
DISTRIBUTION					5a. Indica	te Type of Lease
ANTA FE		NEW MEXICO O COMPLETION OF	IL CONSERVATION		State	Federal Fee
J.S.G.S.	WELL	L COMPLETION OF	RECOMPLETION	I KEFOK I ANL	5. State O	il & Gas Lease No.
AND OFFICE						
PERATOR						
					7, Unit Ac	greement Name
I. TYPE OF WELL	OIL WELL	GAS WELL	DRY OTHER	ater Inject	ion	•
TYPE OF COMPLE	· · · · · · · · · · · · · · · · · · ·	WELL	DHT CIHER		8. Farm of	r Lease Name
NEW WOR			SVR. OTHER		1	inobey
Name of Operator					9. Well No	` 1
	iation Froduct	ion Company		 	10 Field	and Pool, or Wildcat
Address of Operator	00, Hermit, Fe	ca s	_			glio-Mattix
Location of Well						
_	90			2,660		
IT LETTER	LOCATED	FEET FROM THE	LINE AND	2,000 FEE	T FROM 12. Count	
94 A .S.	21	22_0 27_0			I.e.	
E NOSTAN LINE OF	SEC. TWP.	23-S RGE. 37-6	NMPM 18 F	levations (DF, RK	/////	9. Elev. Cashinghead
. Date Spudded 5-30-1967	6-7-1967	ed 17, Date Compi. (Re	eday to Frou.)	3,245 R	•	
). Total Depth	21. Plug Bac		If Multiple Compl., How Many	v 23. Intervals Drilled By	Rotary Tools	Cable Tools
3,660		• •		>	0 to 3,66	
4. Producing Interval(s	s), of this completion —	- Top, Bottom, Name				25. Was Directional Surve Made
		stam intention	n tamili			No
6. Type Electric and C	Other Logs Run	eter injection	n well		27.	No No
6. Type Electric and C			DRD (Report all strings	set in well)	27.	. Was Well Cored
6. Type Electric and C	Other Logs Run	CASING RECO	DRD (Report all strings HOLE SIZE	CEMENT	ING RECORD	, Was Well Cored
6. Type Electric and C	Ray - Sutron WEIGHT LB./FT.	CASING RECO	DRD (Report all strings	CEMENT 150	ING RECORD	AMOUNT PULLE
6. Type Electric and C	Ray - Sutron WEIGHT LB./FT.	CASING RECO	DRD (Report all strings HOLE SIZE	CEMENT 150	ING RECORD	, Was Well Cored No
6. Type Electric and C (CADALA 8. CASING SIZE 7-5/8 ⁿ	Ray - Sutron WEIGHT LB./FT.	CASING RECO	DRD (Report all strings HOLE SIZE 9-7/6# 6-3/4#	CEMENT 150	ING RECORD	AMOUNT PULLET
6. Type Electric and C (CADALA 8. CASING SIZE 7-5/8 ⁿ	Ray - Neutron WEIGHT LB./FT. 24 9.5	CASING RECO	DRD (Report all strings HOLE SIZE	150 800	ING RECORD SACKS	AMOUNT PULLED
E. Type Electric and Community CASING SIZE 7-5/8" 4-1/2"	Ray - Suttron WEIGHT LB./FT. 24 9.5	CASING RECO	DRD (Report all strings HOLE SIZE 9-7/8- 6-3/4*	30.	ING RECORD BACKS SACKS TUBING RI	AMOUNT PULLET
8. CASING SIZE 7-5/8** Li-1/2** 9. SIZE	Ray - Neutron WEIGHT LB./FT. 24 9.5	CASING RECO	DRD (Report all strings HOLE SIZE 9-7/6- 6-3/4-	30. SIZE	SACKS TUBING RI	AMOUNT PULLED
8. CASING SIZE 7-5/8** Li-1/2** 9. SIZE	Ray - Suttron WEIGHT LB./FT. 24 9.5	CASING RECO	DRD (Report all strings HOLE SIZE 9-7/8- 6-3/4*	30.	ING RECORD BACKS SACKS TUBING RI	AMOUNT PULLED NOTE AMOUNT PULLED NOTE FORD PACKER SET
6. Type Electric and C REALISE 7-5/8** 14-1/2** 9. SIZE	WEIGHT LB./FT. 24 9.5 LINER TOP	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C	DRD (Report all strings HOLE SIZE 9-7/6# 6-3/4#	30. SIZE	TUBING RIDEPTH SET	AMOUNT PULLET NOTE ECORD PACKER SET 3,380
8. CASING SIZE 7-5/8" 1-1/2" 9. SIZE	WEIGHT LB./FT. 24. 9.5 LINER TOP Tubing is 30at (Interval, size and num th two 1/2" to	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C Ed with Tube-K aber) Deer Cot 1	DRD (Report all strings HOLE SIZE 9-7/8- 6-3/4- EMENT SCREEN 32.	30. SIZE 211SUE	TUBING RECORD TUBING RI DEPTH SET 3,381	AMOUNT PULLET NOTE FORD PACKER SET 3,380 SQUEEZE, ETC.
6. Type Electric and C REPLIE 8. CASING SIZE 7-5/8" 1-1/2" 9. SIZE 1. Perforation Record 1. Orforated vil	WEIGHT LB./FT. 24 9.5 LINER TOP Tubing is cont (Interval, size and num the 1/2" No	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C ed Ath Tube-K aber) Des per foot f	DRD (Report all strings HOLE SIZE 9-7/8- 6-3/4- EMENT SCREEN 32.	30. SIZE	TUBING RECORD SECKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLET NOTE AMOUNT PULLET NOTE FORD PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED
8. CASING SIZE 7-5/8 ⁿ 1-1/2 ⁿ 9. SIZE 1. Perforation Record (orforated vil) 3,396-3,410; 3,470-88; 3,56	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is coat (Interval, size and num th two 1/2" no 3.117-20: 3,509-1	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C ed Ath Tube-K aber) Des per foot f	DRD (Report all strings HOLE SIZE 9-7/8-6 6-3/4- SEMENT SCREEN OLE TX 90 32. DEPTH	30. SIZE 211SUE	TUBING RECORD SECKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLET NOTE FORD PACKER SET 3,380 SQUEEZE, ETC.
6. Type Electric and C REPURE 8. CASING SIZE 7-5/8" 1-1/2" 9. SIZE 1. Perforation Record 1. Orforated vil	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is coat (Interval, size and num th two 1/2" no 3.117-20: 3,509-1	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C ed Ath Tube-K aber) Des per foot f	DRD (Report all strings HOLE SIZE 9-7/8-6 6-3/4- SEMENT SCREEN OLE TX 90 32. DEPTH	30. SIZE 21150E ACID, SHOT, FRA	TUBING RECORD SECKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLET NOTE AMOUNT PULLET NOTE FORD PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED
6. Type Electric and Carries 8. CASING SIZE 7-5/8 ⁿ 1-1/2 ⁿ 9. SIZE 1. Perforation Record 3.396-3,410 3.470-88:3.56	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is coat (Interval, size and num th two 1/2" no 3.117-20: 3,509-1	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C ed Ath Tube-K aber) Des per foot f	DRD (Report all strings HOLE SIZE 9-7/8-6 6-3/4- SEMENT SCREEN OLE TX 90 32. DEPTH	30. SIZE 21150E ACID, SHOT, FRA	TUBING RECORD SECKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLET NOTE AMOUNT PULLET NOTE FORE PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED
6. Type Electric and C (WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is 3 pat (Interval, size and num th two 1/2" 10 3,417-20; 3,42 01-04; 3,509-1	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C Ed Alth Tube-K 10er) 1-9 per foot f 15-35; 3,442-48 9; 3,526-36;	PRODUCTION	30. SIZE 2" SUE ACID, SHOT, FRA	TUBING RECORD SACKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND	AMOUNT PULLER NOTE CORD PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED
6. Type Electric and Carries 8. CASING SIZE 7-5/8 ⁿ 1-1/2 ⁿ 9. SIZE 1. Perforation Record 3.396-3,410 3.470-88:3.56	WEIGHT LB./FT. 24 9.5 LINER TOP Tubing is cont (Interval, size and num th two 1/2" No 3,417-20; 3,42 01-04; 3,509-1	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C ed with Tube-K 15-35; 3,442-48 9; 3,526-36;	PRODUCTION	30. SIZE 211013 ACID, SHOT, FRA INTERVAL	TUBING RECORD SACKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 3811	AMOUNT PULLET NOTE AMOUNT PULLET NOTE FORD PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED
3. Type Electric and Company CASING SIZE 7-5/8 ⁿ 1-1/2 ⁿ 9. SIZE 1. Perforation Record Oriorated will 3.396-3,410; 3.470-88; 3.549-53; 3. Onte First Production	WEIGHT LB./FT. 24 9.5 LINER TOP Tubing is cont (Interval, size and num th two 1/2" No 3,417-20; 3,42 01-04; 3,509-1	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C Ed Alth Tube-K 10er) 1-9 per foot f 15-35; 3,442-48 9; 3,526-36;	PRODUCTION Propulated as wall. For Oil — Bbl.	30. SIZE 211013 ACID, SHOT, FRA INTERVAL	TUBING RECORD SACKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 3811	AMOUNT PULLET NOTE FORD PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED Ons 15 Acid. atus (Prod. or Shut-in)
CASING SIZE 7-5/8 th L-1/2 th SIZE 1. Perforation Record Conformed with 3.396-3.4103 3.470-88; 3.56 3.549-53; 3.56 Gate First Production Cate of Test	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is sout (Interval, size and num in two 1/2" too 3,417-20, 3,422 01-04, 3,509-1 Production in the two 1/2" too	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS C ed with Tube-K the same same same same same same same sam	PRODUCTION lift, pumping — Size an annual and a way. For oil — Bbl.	30. SIZE 211003 ACID, SHOT, FRA INTERVAL ACID SHOT FRA INTERVAL Gas - MCF	TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 Sall Well St Water — Bbl.	AMOUNT PULLET NOTE AMOUNT PULLET NOTE CONS PACKER SET 3,381 SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Injecting
6. Type Electric and Carla 8. CASING SIZE 7-5/8 th 1-1/2 th 9. SIZE 1. Perforation Record 3.396-3,410; 3.470-88; 3.56 3.549-53; 3.56 Oate First Production Date of Test Flow Tubing Press.	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is sout (Interval, size and num in two 1/2" too 3,417-20, 3,422 01-04, 3,509-1 Hours Tested Casing Pressure	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS Co ed with Tube-K aber) Less per foot f 3-35,3442-48 9; 3,526-36; Choke Size Prod'n Test P Calculated 24- Hour Rate	PRODUCTION lift, pumping — Size an annual and a way. For oil — Bbl.	30. SIZE 211003 ACID, SHOT, FRA INTERVAL ACID SHOT FRA INTERVAL Gas - MCF	TUBING RECORD SACKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 3811 Water - Bbl. Water - Bbl.	AMOUNT PULLET NOTE FORM PACKER SET AGIA SOUEEZE, ETC. KIND MATERIAL USED Catus (Prod. or Shut-in) Injecting Gas—Oil Ratio Oil Gravity — API (Corr.)
6. Type Electric and Carla 8. CASING SIZE 7-5/8 th 1-1/2 th 9. SIZE 1. Perforation Record 3.396-3,410; 3.470-88; 3.56 3.549-53; 3.56 Oate First Production Date of Test Flow Tubing Press.	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is sout (Interval, size and num in two 1/2" too 3,417-20, 3,422 01-04, 3,509-1 Production in the two 1/2" too	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS Co ed with Tube-K aber) Less per foot f 3-35,3442-48 9; 3,526-36; Choke Size Prod'n Test P Calculated 24- Hour Rate	PRODUCTION lift, pumping — Size an annual and a way. For oil — Bbl.	30. SIZE 211003 ACID, SHOT, FRA INTERVAL ACID SHOT FRA INTERVAL Gas - MCF	TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 Sall Well St Water — Bbl.	AMOUNT PULLER NOTE CORD PACKER SET 3,380 SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Injecting Gas—Oil Ratio Oil Gravity — API (Corr.)
6. Type Electric and Carla 8. CASING SIZE 7-5/8 th 1-1/2 th 9. SIZE 1. Perforation Record 3.396-3,410; 3.470-88; 3.56 3.549-53; 3.56 Oate First Production Date of Test Flow Tubing Press.	WEIGHT LB./FT. 24. 9.5 LINER TOP Fubing is sout (Interval, size and num in two 1/2" too 3,417-20, 3,422 01-04, 3,509-1 Hours Tested Casing Pressure	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS Co ed with Tube-K aber) Less per foot f 3-35,3442-48 9; 3,526-36; Choke Size Prod'n Test P Calculated 24- Hour Rate	PRODUCTION lift, pumping — Size an annual and a way. For oil — Bbl.	30. SIZE 211003 ACID, SHOT, FRA INTERVAL ACID SHOT FRA INTERVAL Gas - MCF	TUBING RECORD SACKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 3811 Water - Bbl. Water - Bbl.	AMOUNT PULLER NOTE CORD PACKER SET 3,380 SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Injecting Gas—Oil Ratio Oil Gravity — API (Corr.)
CASING SIZE 7-5/8 ^{rt} 1,-1/2* 9. SIZE 1. Perforation Record 3.396-3,4103 3.470-88; 3.56 3.549-53; 3.56 Oate First Production Date of Test Flow Tubing Press.	WEIGHT LB./FT. 24. 9.5 LINER TOP Tubing is cont (Interval, size and num the 12! 10 3.117-20; 3.42 Ol-O4; 3.509-1 60-64. Production inell Hours Tested Casing Pressure (Sold, used for fuel, vol	CASING RECO DEPTH-SET 337 3,650 R RECORD BOTTOM SACKS Co ed with Tube-K aber) Less per foot f 3-35,3442-48 9; 3,526-36; Choke Size Prod'n Test P Calculated 24- Hour Rate	PRODUCTION lift, pumping — Size an application of the strength	30. SIZE 211003 ACID, SHOT, FRA INTERVAL ACID SHOT FRA INTERVAL Gas - MCF	TUBING RECORD SACKS TUBING RI DEPTH SET 3,381 ACTURE, CEMENT AMOUNT AND 10,500 3811 Water - Bbl. Water - Bbl.	AMOUNT PULLE NOTE IONS ECORD PACKER SET 3,380 SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Injecting Gas—Oil Ratio Oil Gravity—API (Corr.)

Baultu TITLE Field Hanager

July 7th, 1967

DATE.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

	Salt	T.	Strawn	T.	Ojo Alamo Kirtland-Fruitland	T.	Penn. "B" Penn. "C" Penn. "D"
Т. Т.	Yates 2 / 17	T.	Miss	T.	Cliff House	T.	Leadville
Т.	Oueen 3,215 (Penrose	т	Silveian	T	MenefeePoint Lookout	_	Madison Elbert McCracken
Т.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Otzte
T. T.	Paddock	T.	Ellenburger	Т.	Dakota	T.	Granite
T. T.	Tubb	T.	Granite	T.	Morrison	T.	
T. T.	Abo	T. T.	Delaware SandBone Springs	T. T.	EntradaWingate	T. T.	
T.	Wolfcamp	T.		Τ.	ChinlePermian	Т.	
T	Cisco (Bough C)	T.		Т.	Penn "A"	T	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 128 510 687 1047 1128 2320 2491 2617 3215 3395 3564	128 510 687 1047 1128 2320 2491 2617 3215 3395 3564 3660	177 360 81 1192 171 126 598 180 169 96	Surface sand & Caliche. Red Beds & Shale Sand & Red Beds Red Beds, Sand & Shale Anhydrite Salt & Anhydrite Anhydrite & Lime Sand & Anhydrite Lime, Anhydrite & Sand Sand, Anhydrite & Lime Sand & Lime Lime Lime	ter in	je c tion	n well.	