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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ **Federal** Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Water Injection**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: **Blinebry**

2. Name of Operator: **Carter Foundation Production Company**

9. Well No.: **14**

3. Address of Operator: **P. O. Box 900, Hermit, Texas**

10. Field and Pool, or Wildcat: **Langlie-Mattix**

4. Location of Well: UNIT LETTER **I** LOCATED **20** FEET FROM THE **east** LINE AND **2,660** FEET FROM THE **North** LINE OF SEC. **34** TWP. **23-S** RGE. **37-E** NMPM

12. County: **Lea**

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-30-1967	6-7-1967		3,245 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3,660	- - -		→	0 to 3,660	

24. Producing Interval(s), of this completion — Top, Bottom, Name: **Drilled and completed as water injection well**

25. Was Directional Survey Made: **No**

26. Type Electric and Other Logs Run: **Gamma Ray - Neutron**

27. Was Well Cored: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24	337	9-7/8"	150 sacks	None
4-1/2"	9.5	3,650	6-3/4"	800 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	Tubing is coated with Tube-Kote TK 90			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	3,381	3,381

31. Perforation Record (Interval, size and number)
Perforated with two 1/2" holes per foot from: 3,396-3,410; 3,417-20; 3,425-35; 3,442-48; 3,470-88; 3,501-04; 3,509-19; 3,526-36; 3,549-53; 3,560-64.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
All perforations	10,500 gallons 15% Acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	Well drilled and completed as water injection well	Injecting

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: **Gamma Ray - Neutron Survey**

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Kelly Lawlis TITLE **Field Manager** DATE **July 7th, 1967**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1,047	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1,128	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2,320	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2,491	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2,617	T. Devonian		T. Menefee		T. Madison	
T. Queen	3,215 (Penrose	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3,564 3395)	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	128	128	Surface sand & Caliche.				
128	510	382	Red Beds & Shale				
510	687	177	Sand & Red Beds				
687	1047	360	Red Beds, Sand & Shale				
1047	1128	81	Anhydrite				
1128	2320	1192	Salt & Anhydrite				
2320	2491	171	Anhydrite & Lime				
2491	2617	126	Sand & Anhydrite				
2617	3215	598	Lime, Anhydrite & Sand				
3215	3395	180	Sand, Anhydrite & Lime				
3395	3564	169	Sand & Lime				
3564	3660	96	Lime				

Well drilled and completed as water injection well.