

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 064118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Eva Blinebry

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Tongue (7RVS QN)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW | 14. PERMIT NO. |
| 2. NAME OF OPERATOR Plains Petroleum Operating Company | 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3268' KB |
| 3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, Texas 79701 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SJS Unit B, 1340' FNL & 1340' FEL G | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to run and cement a 2-7/8" 6.5 #/ft, J-55 liner inside of existing 4-1/2" 9.5#/ft, J-55 casing. This work is required to restore the mechanical integrity of the well's casing, which fails to hold 500 psi.

The liner will be set at 3380' and cemented to surface with 150 sx Class 'C' cement (20% excess of calculated required volume). Once the cement is allowed to set for 24 hours, a cement bond log will be run to determine the integrity of the cement bond. A 3,000 gallon acid stimulation treatment will be applied to clean up the injection interval perforations (3393' to 3551'). A radioactive tracer survey will be performed to ensure that all of the injection water is and will enter the permitted injection interval. We will resume water injection in the Blinebry No. 16, down the 2-7/8" tubing that is cemented in place. Then, on an annual basis, a radioactive tracer or temperature survey will be run in the wellbore to monitor the mechanical integrity of the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark A. Shelding

TITLE Petroleum Engineer

DATE 8/3/92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 8/10/92

Subject to
Like Approval
by State

*See Instructions on Reverse Side