

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C. Co.
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a d...
Use "APPLICATION FOR PERMIT-" for such proposals

Lease Designation and Serial No.
NM LC064118

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE
SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' FSL & 1300' FWL, Sec. 35 (M), T23S, R37E

8. Well Name and No.
Eva E. Blinebry #13

9. API Well No.
30-025-21697

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rvrs Queen GB

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Kill well with 10 ppg Brine, NU BOP

(1) Release AD-1 pkr, POOH w/2-3/8" IPC tbg, lay dwn IPC tbg & pkr.

(2) PU, tally & GIH w/2-3/8" tbg workstring & 4-1/2" cement retainer, set cement retainer @ 3350'. Pressure test tbg & csg to 500 psi.

(3) Mix, pump & squeeze perforations below CR w/75 sx Premium Plus cement. Pull out of retainer, circulate and displace tbg, csg w/10 ppg gel-chem mud. Pull tbg out of hole up to approximately 1600'.

(4) Mix, pump & spot 10 sx Premium Plus (13.2 cu ft) or 145' vertical cement plug inside the 4-1/2" csg.

(5) Pull tbg out of the hole up to 332'. Mix, pump & spot 10 sx Premium Plus cement plug 50'+ above & 50'+ below (inside the 4-1/2" csg) & opposite the 7-5/8" surface csg shoe.

(7) Pull tbg up to 20' & spot 20' Premium Plus plug back to surface, cut off wellheads 3'-5' below GL & embedded w/dry hole marker in the surface cement plug.

14. I hereby certify that the foregoing is true and correct

Signed James R. Sutherland

Title District Manager

Date 09/11/97

(This space for Federal or State office use)

Approved by ORIG. SGT. DAVID R. GLASS

Title PETROLEUM ENGINEER

Date SEP 24 1997

Conditions of approval, if any:

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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