

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter M - 1300' FSL & 1300' FWL
Sec. 35, T23S, R37E M

5. Lease Designation and Serial No.

NM LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eva E. Blinebry #13

9. API Well No.

30-025-21697

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs Queen

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-26-96 NDWH, NU BOP, work to unset pkr, POOH w/tbg & pkr, find hole in jt #13 & several bad pins in string, replace 9 jts total. PU repaired pkr, TIH w/tbg to 3347'. ND BOP, pack off WH. Circ pkr fluid, unpack WH. Set pkr, pack off WH. Load & test csg, will not test 500 psi, bleeds off slowly.
- 8-27-96 Unpack WH, reset pkr, 1 jt higher, retest, NU BOP. POOH w/tbg & pkr, PU RBP & pkr, test for csg leak. Csg good from 3350' to 895'. Find leak between 895'-832'. Csg good from 832' to 30' from surface, very small leak from 30' to surface. TIH w/work string, start out, laying down same.
- 8-28-96 Continue POOH, laying dwn work string, PU AD-1 pkr, TIH w/same to 3350', ND BOP, set pkr w/14K tension. 107 jts 2-3/8" salta & plastic lined tbg EOP @ 3350'.
- 11-12-96 Ran OCD bradenhead integrity test - Chart attached

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 11-22-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

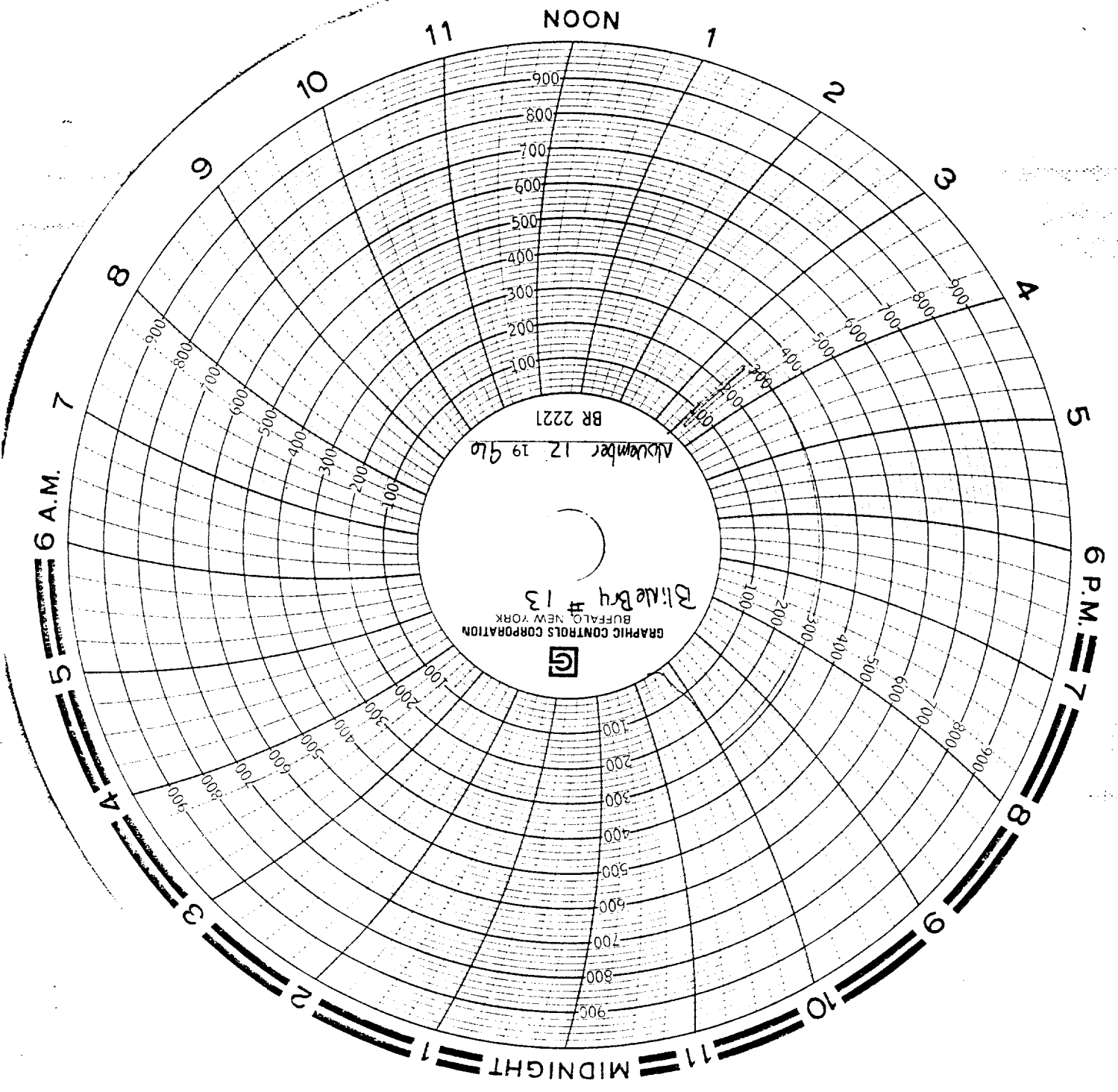
Title ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS

Date _____

DEC 03 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

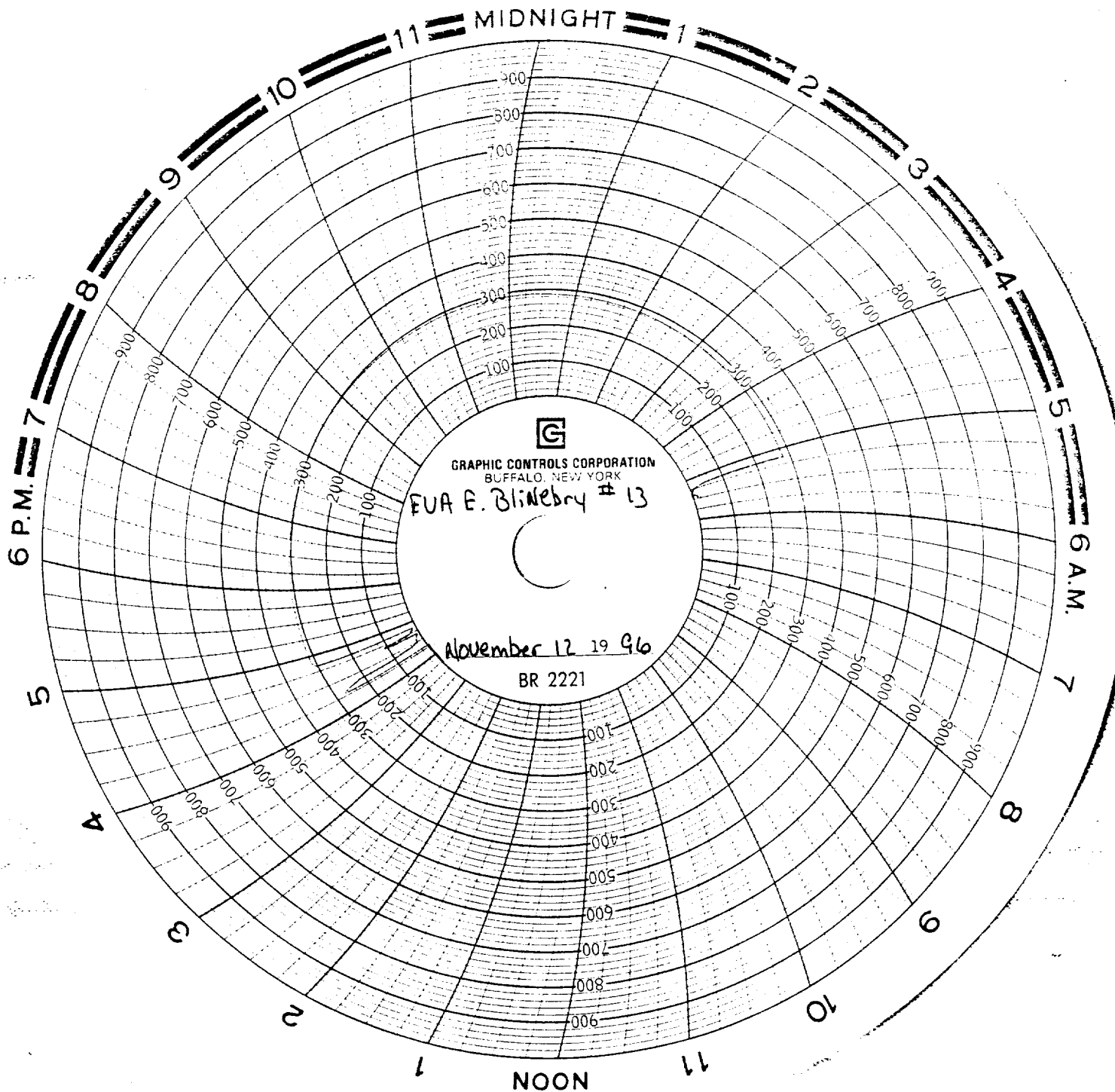


Blindery # 13
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
BR 2221

Sham, Will's
Plain's Petroleum Operating Company

Jerre Sillit
XL Transportation

1996



John Miller
XL Transportation

James
Alain's Petroleum Operating Company