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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	10 Indi								
enior Plains Petroleum O		30-025-21697							
dress retroieum o	peracing com	patty					<u> </u>		
415 W. Wall, Suit	e 2110,	Midl	and, 7	Texas	79701	·			
ason(s) for Filing (Check proper box)	G 1-1	F	6	U Other	(Please explain	,			
w Well	Change in T	i ransporte Dry Gas	;; oi:						
		Dry Call Condensat	<u>.</u> 🗀						
								Tr.	76102
address of previous operator	ch Pet. Inc.	<u>, //</u>	/ Taylo	or St.,	Ste 11-	A. ro	rt Worth	, lexas	<u> </u>
DESCRIPTION OF WELL A	Well No.	Pool Nan	ne, including	Formation		Kind of	Lesse	Lean	e Na
Eva E. Blinebry Fe	- - 1-1 -	i		attix SE	RQG	State, F	ederal or Fee	LC064	4118
ocation									
Unit Letter	: 1300	Feet From	m The	S Line	and 1300	Fee	t From The	<u>w</u>	Line
Section 35 Township	, 23 S	Range	37 E	, NM	IPM,	Lea			County
I. DESIGNATION OF TRANS	SPORTER OF O	IL AND	NATUR	RAL GAS	Inje	ction	~ wel	<u></u>	
lame of Authorized Transporter of Oil	or Conden	sate		Address (Giw	address to whi				
Texas-New Mexico Pi				Box	2528 Ho	bbs. I	lew Mex 1	0 8824	<u> </u>
lame of Authorized Transporter of Casing	`	or Dry C	A1 []		address to whi				•
El Paso Natural Gas	1112	In	Rge.	Box le gas actually	1492, E1	When		<u> 14419</u>	
f well produces oil or liquids, we location of tanks.	Undi Sec.	Twp.	<u>i </u>				' \		
this production is commingled with that f V. COMPLETION DATA	from any other lease or	pool, give	e commingli	ng order muni	ber:				
Designate Type of Completion	- (X)	G	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded	Date Compl. Ready to	Prod.		Total Depth	L	·	P.B.T.D.		
rat about				_				<u> </u>	<u> </u>
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	
Perforations	<u>.l</u>			l			Depth Casing	Shoe	
	TURNO	CASI	OUA DE	СЕМЕНТІ	NO RECOR	<u>D</u>	<u> </u>		
1101 F 0198	CASING & T			CDIMBO	DEPTH SET	· · · · · · · · · · · · · · · · · · ·	8	ACKS CEME	NT
HOLE SIZE	CASING 6 1	ODIITO C	<u> </u>	· · · · · · · · · · · · · · · · · · ·					
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V. TEST DATA AND REQUE	ST FOR ALLOW	/ABLE				anable for th	is denth or be	for full 24 hou	rs.)
OIL WELL (Test must be after	recovery of total volum	ABLE	oil and mus	t be equal to o	or exceed top all	owable for th	is depth or be	for full 24 hou	rs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOW recovery of total volumed	ABLE	oil and mus	t be equal to a	or exceed top all Aethod (Flow, p	owable for th ump, gas lift,	is depth or be	for full 24 hou	rs.)
OIL WELL (Test must be after to Tank Date First New Oil Run To Tank	Date of Test	ABLE a of load	oil and mus	Producing n	neurod (Flow, P	owable for th ump, gas lift.	is depth or be etc.)		rs.)
OIL WELL (Test must be after	recovery of total volum	/ABLE	oil and mus	Producing N	neurod (Flow, P	owable for th ump, gas lift.	Choke Size		rs.)
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	ABLE a of load	oil and mus	Producing n	sure	owable for th ump, gas lift.	E1C.,		rs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	ABLE of load	oil and mus	Casing Pres	sure	owable for th ump, gas lift.	Choke Size		rs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	ABLE a of load	oil and mus	Casing Pres Water - Bb	sure	owable for th ump, gas lift.	Choke Size		rs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	/ABLE	oil and mus	Casing Pres Water - Bb	sure	owable for th ump, gas lift.	Choke Size	Condensate	75.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	e of load	oil and mus	Casing Pres Water - Bb	sure	owable for th ump, gas lift.	Choke Size	Condensate	rs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Length of Test Tubing Pressure Cil - Bbls.	e of load	oil and mus	Casing Pres Water - Bb	isure is. essate/MMCF	шф, gas 191.	Choke Size	Condensate	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. , 14.4°
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

