

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well	5. LEASE DESIGNATION AND SERIAL NO. 71-064118
2. NAME OF OPERATOR Arch Petroleum Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 777 Taylor Street, Suite II-A, Ft. Worth, TX 76102	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit M: 1300 FSL & 1300 ^{West} FSL of Section 35, T23S, R37E	8. FARM OR LEASE NAME Eva Blinebry Federal
14. PERMIT NO.	9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3238 KB	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix SRQG
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 35 - 23S - 37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Injection Well will not take water. Propose to pull out of hole with packer and clean out to TD.

6/2/89 - Released Packer. Parted packer 30' from surface. RIH w/tapered tap. Recovered slips and seal assy.

6/3/89 - RIH w/bit & scraper. Drilled scale 3370-3386', drilling metal. Ran impression block. Showed 2 3/8" body. Tested casing; circulated hole between 126'-158'.

6/5/89 - RIH w/3 7/8" cut-rite shoe. Milled over fish. POOH.

6/6/89 - RIH w/tapered tap. Recovered packer body and mandrel. RIH w/3 7/8" bit. Drilled scale to 3639'. Set RBP @ 1000' w/2 sx sand on top. Tested RBP to 500#. RU Halliburton & pumped 50 sx Class C w/3% CaCl down 4 1/2" casing. Circulate 18 sx out at surface. Closed valve and squeezed to 500#.

6/7/89 - Drilled out cement. Tested casing to 500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

TITLE

Operations Manager

DATE June 7, 1989

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

6-15-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side