

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088

Santa Fe, NM 87501-2088

RECEIVED

JUN 12 1989

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPERATE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		5. Indicate Type of Lease Federal <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Arch Petroleum Inc.		6. State Oil & Gas Lease No. 71-064118
3. Address of Operator 777 Taylor St., Suite II-A, Ft. Worth, Texas 76102		7. Lease Name or Unit Agreement Name Eva Blinbry Federal
4. Well Location Unit Letter M : 1300 Feet From The South Line and 1300 Feet From The East West Line		8. Well No. 13
Section 35 Township 23-S Range 37-E NMPM Lea County		9. Pool name or Wildcat Langlie-Mattix SRQG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3238 KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water Injection well will not take water. Propose to pull out of hole with packer and clean out to TD.

6-2-89 Released packer. Parted packer 30' from surface. Ran in hole with tapered tap. Recovered slips and seal assembly.

6-3-89 Ran in hole with bit and scraper. Drilled scale 3370-3386 - drilling metal. Ran impression Block: showed 2 3/8" body. Tested casing; circulated hole between 126' - 158'.

6-5-89 Ran in hole with 3 7/8" cut-rite shoe. Milled over fish. Pulled out of hole.

6-6-89 Ran in hole with tapered tap. Recovered packer body and mandrel. Ran in hole with 3 7/8" bit. Drilled scale to 3639'. Set RBP at 1000' with 2 sx sand on top. Tested RBP to 500#. Rigged up Halliburton and pumped 50 sx Class "C" with 3% CaCl down 4 1/2" casing. Circulated 18 sx out a surface. Closed valve and squeezed to 500 psi.

6-7-89 Drill out cement. Test casing to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Miller TITLE Operations Manager DATE 6-7-89

TYPE OR PRINT NAME David Miller 915-685-1961 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1989