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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Federal ☐ Fee ☐

5. State Oil & Gas Lease No.

| | | | | | | | | | | | |
|---|--|---|--|---|--|--|--|---|--|--|--|
| 1a. TYPE OF WELL | | OIL WELL <input type="checkbox"/> | | GAS WELL <input type="checkbox"/> | | DRY <input type="checkbox"/> | | OTHER <u>Injection Well</u> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION | | NEW WELL <input checked="" type="checkbox"/> | | WORK OVER <input type="checkbox"/> | | DEEPEN <input type="checkbox"/> | | PLUG BACK <input type="checkbox"/> | | 8. Farm or Lease Name <u>Blinebry</u> | |
| 2. Name of Operator | | Carter Foundation Production Company | | 9. Well No. | | 13 | | 10. Field and Pool, or Wildcat | | Langlie-Mattix | |
| 3. Address of Operator | | P. O. Box 900, Kermit, Texas | | 4. Location of Well | | UNIT LETTER <u>M</u> LOCATED <u>1,300</u> FEET FROM THE <u>South</u> LINE AND <u>1,300</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM | | 12. County | | Lea | |
| 15. Date Spudded | | 6-9-1967 | | 16. Date T.D. Reached | | 6-16-1967 | | 17. Date Compl. (Ready to Prod.) | | 18. Elevations (DF, RKB, RT, GR, etc.) 3,249 RKB 3,238 GR | |
| 20. Total Depth | | 3,677 | | 21. Plug Back T.D. | | --- | | 22. If Multiple Compl., How Many --- | | 23. Intervals Drilled By Rotary Tools 0 to 3,677 | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | Drilled and completed as a water injection well | | 25. Was Directional Survey Made | | No | | 26. Type Electric and Other Logs Run | | Gamma Ray - Neutron | |
| 27. Was Well Cored | | No | | 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 7-5/8" | | 24 | | 332 | | 9-7/8" | | 175 Sacks | | None | |
| 4-1/2" | | 9.5 | | 3,672 | | 6-3/4" | | 800 Sacks | | None | |
| 29. LINER RECORD | | SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | |
| Tubing is coated with Tube-Kote TK 90 | | | | | | | | | | | |
| 30. TUBING RECORD | | SIZE | | DEPTH SET | | PACKER SET | | | | | |
| 2" EUE | | 3,381 | | 3,381 | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | Perforated with two 1/2" holes per foot from: | | 3,418-32; 3,437-42; 3,446-53; 3,459-65; | | 3,473-78; 3,483-3,504; 3,515-19; 3,524-29; | | 3,541-51; 3,560-68; 3,575-83. | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | | | | | | | |
| All perforations | | 13,000 gallons 15% acid. | | | | | | | | | |
| 33. PRODUCTION | | Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | Well Status (Prod. or Shut-in) | | Drilled and completed as water injection well | | Injecting | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | | Oil - Bbl. | | Gas - MCF | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil - Bbl. | | Gas - MCF | | Water - Bbl. | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | Test Witnessed By | | | | | | | | | |
| 35. List of Attachments | | Gamma Ray - Neutron Survey | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | SIGNED <u>Ray E. Anderson</u> | | TITLE <u>Field Manager</u> | | DATE <u>July 7th, 1967</u> | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1,070</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>1,152</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>2,337</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2,503</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>2,631</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3,233 (Penrose)</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>3,610 3418</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|---|------|----------------------|------------------------|------|----|----------------------|-----------|
| 0 | 105 | 105 | Surface sand & Caliche | | | | |
| 105 | 525 | 420 | Red Beds & Shale | | | | |
| 525 | 704 | 179 | Sand & Red Beds | | | | |
| 704 | 1070 | 366 | Red Beds, Sand & Shale | | | | |
| 1070 | 1152 | 82 | Anhydrite | | | | |
| 1152 | 2337 | 1185 | Salt & Anhydrite | | | | |
| 2337 | 2503 | 166 | Anhydrite & Lime | | | | |
| 2503 | 2631 | 128 | Sand & Anhydrite | | | | |
| 2631 | 3233 | 602 | Lime, Anhydrite & Sand | | | | |
| 3233 | 3418 | 185 | Sand, Anhydrite & Lime | | | | |
| 3418 | 3610 | 192 | Sand & Lime | | | | |
| 3610 | 3677 | Lime | | | | | |
| Well drilled and completed as water injection well. | | | | | | | |