Submit 3 Copies To Appropriate District Office District I	Energy, Minerals and Natural Resources				Form C-103 Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505				WELL API NO. 30-025- 21722 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit AgreementName:			
1. Type of Well: Oil Well Gas Well Other Injection				MYERS LANGLIE MATTIX UNIT			
2. Name of Operator OXY USA WTP Limited Partnership 192463				8. Well No. 28			
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250				9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB			
4. Well Location							
Unit Letter I : 1980 feet from the South line and 660 feet from the East line							
Section 36			inge 37E	NMPM	County LEA		
	10. Elevation (Show v	whether Di	R, RKB, RT, GR, etc	:.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
••••				SEQUENT RE			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASIN	IG □	
TEMPORARILY ABANDON				LLING OPNS.	PLUG AND	\square	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		ABANDONMENT		
OTHER:			OTHER:				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
			•				
See Other Side							
I hereby certify that the information	above is true and compl	ete to the	hest of my knowled	ge and helief			
SIGNATURE	J.J	_TITLE	•		DATE 2/5/0	1	
Type or print name DAVID	STEWART			Tele	phone No.915-685-5	 5717	
(This space for State use)	7 -		-				
APPPROVED BY Conditions of approval, if any:	yelen	TITLE	fld. Ky		_DATE//- 20 -	<u> </u>	
s GWW							

MLMU # 28

11/1/2000 MIRU

11/2/2000

Work pkk and unset. POOH laying down plastic coated tbg. Make up and RIH w/scraper x-over on 109 jts. POOH w/scraper. RIH w/Baker CIBP set pkr at 3406. Set CIBP pack off. CIBP slid down hole to 3446. Close well in and SDON.

11/3/2000

RIH w/ 1 CIBP to 3573. POOH. RIH w/ 2nd CIBP on 106 jts ws. Set 2nd CIBP at 3350. CHC Test csg to 500#. Bleed to 0--POOH. RIH w/Baker Full bore pkr. Test CIBP to 500#. Held. POOH hunting casing leak, found holes between 390 & 422. Start to POOH w/pkr. WH messed up. Will Repair. Set pkr @ 360'. Close in & SD.

11/6/2000

Unset pkr and POOH. RIH w/ Baker RBP. Set RBP @ 350'. POOH. Fill hole with water. Weld 1' piece of csg onto wellhead and NU BOP, RIH and retrieve BP. RIH open ended with tbg to 3350. Close in & SDON.

11/8/2000

RU, POOL cement Trks. Mix and pump 50sx Class C. POOH w/20 stds to 2084. WOC 4 hrs. RIH TU at 2581. RU POOL. Spot 10# mud from 2581 to 1388. POOH w/tbg to 1388. Mix and pump 50sx Class C to 1388 to 764 ft. POOH w/tbg. Close in & SDON.

11/9/2000

RIH Tag Cemt @ 750'. Lay down ws. POOH and stand 5 stds in Derrick. MU and RIH w/Baker 4 1/2 cemt ret on 5 stds ws to 320'. Pump 10 Bll thru ret. Set ret @ 320. RU POOL. Mix and Pump 100 sx Class C @ 1000 # psi. Sting out of ret. POOH and remove stinger. RIH open ended to top of ret. @ 320'. Fill csg to surface w/ 14.8# Class C. ND BOP. Rig Down & Move to MLMU 55.